

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 28 2010

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM 124215
6. If Indian, Allottee or Tribe Name	RCVD OCT 18 '10
7. If Unit or CA/Agreement, Name and/or N	OIL CONS. DIV. DIST. 3
8. Well Name and No.	Smyslov H #1
9. API Well No.	30-043-21105
10. Field and Pool, or Exploratory Area	Rio Puerco Mancos
11. County or Parish, State	Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

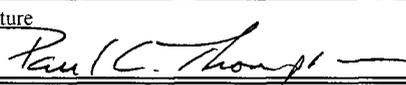
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CBM Partners Corp. c/o Walsh Engineering	
3a. Address 7415 E. Main, Farmington, NM, 87402	3b. Phone No. (include area code) 505-327-4892
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 660' FEL, Sec. 21, T20N, R3W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud and Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration therefor. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)

8/30/10 Spud 13-1/2" surface hole. Drilled to 271'. Ran 6 jts (257.46') of 9-5/8", 36#, J-55, ST&C new casing and set at 267' KB Cemented with 184 sx (248 cu.ft.) of Type III with 2% CaCl₂ and 1/4 pps celloflake. Circulated 16 bbls of cement to surface. ✓
Nipped up the BOP and pressure tested the BOP and choke manifold to 250 psi low and 1,500 psi high each for 30 min - held OK. ✓ * Need the following: 9.625" casing pressure test results; Production hole size. Please revise
9/21/10 TD well at 4327' KB. Ran Neutron/Density and Induction/GR logs. Ran 106 jts (4273.38') of 7", 20#, J-55, ST&C csg. and set at 4283' KB. Float collar is at 4241' and the stage tool is at 2573'. 1st Stg: Cement with 150 sx (312 cu.ft.) of Premium Lite with 8% gel, .25 pps celloflake, 0.4% SMS, and 0.4% FL-52. Tail with 100 sx (139 cu.ft.) of Type III with .25 pps celloflake. Displace plug and bump to 1200 psi - floats held OK. Open stage tool and circ for 3 hrs. Circ 10 bbls of cement to surface. ✓
2nd Stg: Cement with 285 sx (593 cu.ft.) of Premium Lite with 8% gel, .25 pps celloflake, 0.4% SMS, and 0.4% FL-52. Tail with 100 sx (139 cu.ft.) of Type III with .25 pps celloflake. Displaced the plug and bumped to 2556 psi and closed the stage tool. Circulated out 5 bbls of cement to surface. ✓ Released rig on 9/22/10. ✓

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Paul C. Thompson, P.E.	Title Agent / Engineer
Signature 	Date September 24, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 13 2010
FARMINGTON FIELD OFFICE
BY T. Salves