

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. <b>30-045-35104</b>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. <b>V-88-1</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>Susco 16 State</b>  6. Well Number: <b>3</b>
		<b>RCVD OCT 21 '10</b> <b>OIL CONS. DIV.</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Albino Pictured Cliffs</b>
12. Location	Unit Ltr	Section
Surface:	G	16
BH:	A	16
Township	Range	Lot
32N	8W	
Feet from the	N/S Line	Feet from the
1600	N	1571
E/W Line	County	
E	San Juan	
13. Date Spud	14. Date T.D. Reached	15. Date Rig Released
5/14/2010	5/20/2010	5/21/2010
16. Date Completed (Ready to Produce)		17. Elevations
10/9/2010		GL 6985' KB 7000'
18. Total Measured Depth of Well		19. Plug Back Measured Depth
MD 4242' TVD 4131'		MD 4179' TVD 4068'
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
YES		GR/CNL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Pictured Cliffs 3884' - 4032'</b>		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7" / J-55	20#	217'
4 1/2" / J-55	11.6#	4223'
HOLE SIZE		CEMENTING RECORD
8 3/4"		Surface, 50sx(81cf-14bbbls)
6 1/4"		Surface, 416sx(845cf-150bbbls)
AMOUNT PULLED		
4 bbbls		50 bbbls
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7#, J-55
25. TUBING RECORD		DEPTH SET
		4091'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Pictured Cliffs w/ .34" diam.		DEPTH INTERVAL
2SPF @ 3890' - 3884' = 12 Holes		AMOUNT AND KIND MATERIAL USED
2SPF @ 3963' = 2 Holes		3884' - 4032'
2SPF @ 4032' - 4066' = 52 Holes		Acidize w/ 10bbbls 15% HCL. Frac w/ 14,162gals
Pictured Cliffs Total Holes = 66		70% Linear Gel 20# pad w/ 100,900# of 20/40
		Arizona Sand. N2:614,000SCF
<b>28. PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
SI W/O First Delivery		Flowing
Well Status (Prod. or Shut-in)		SI
Date of Test	Hours Tested	Choke Size
10/8/2010	1 hr.	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	28 mcf/h
Water - Bbl.	Gas - Oil Ratio	
10 bwph		
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
RODS	SI - 1309psi	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	660 mcf/d	240 bwph
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
Sold		
31. List Attachments:		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude _____ Longitude _____ NAD 1927		
1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Crystal Tafoya</i>	Crystal Tafoya	Staff Regulatory Technician
E-mail Address		Date
crystal.tafoya@conocophillips.com		10/20/10

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2743'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2874'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3408'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3882'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology