

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30562
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Badger 11
8. Well Number 1B
9. OGRID Number 22044
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator McElvain Oil & Gas Properties, Inc.	
3. Address of Operator 1050 17 <sup>th</sup> St, suite 1800, Denver, CO	
4. Well Location Unit Letter <u>G</u> : <u>2262</u> feet from the <u>North</u> line and <u>2307</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25N</u> Range <u>2W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7355' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
SEE ATTACHED

RCVD NOV 1 '10  
OIL CONS. DIV.

DIST. 3

*Submit a copy of all logs to OCD*

Spud Date: 1/19/22010

Rig Release Date: 2/19/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Eng Tech Supervisor DATE 10/27/2010

Type or print name Deborah Powell E-mail address: DebbyP@McElvain.com PHONE: 303-893-0933

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 17 2010  
Conditions of Approval (if any):

Badger 11 #1B  
API # 30-039-30562

8/26/2010 Circulate hole clean.  
8/27/2010 RU Blue Jet - logged- CBL/CCL/GR/VDL  
8/28/2010 Test csg 3000# - did not hold.  
9/1/2010 DV tool leak @ 1672'  
9/22/2010 RU to squeeze DV Tool w/ 15 sx , 12.5 ppg, 2.03 Y.  
9/29/2010 Test csg to 3000 psi for 30 min - held.  
10/1/2010 **Perf 1st stage:** intervals: 6,326', 28',44',47',54',56',59',72',74',77',87',89',94',  
6396'. 14 0.43" holes 1 JSPF-  
10/2/2010 Set pkr @ 6,187'. Test back side w/500 psi- held.  
10/4/2010 Test line w/4000 psi. Ran 250 gal 15% HCL.  
10/6/2010 Pressure test lines w/ 4495 psi. **Frac perfs** 6396'-6314'-  
(Point Lookout) w/ 3,623.9 bbls Slickwater, 18,273# liteprop 125,  
20/40 snd. in 3 stages.  
10/7/2010 RBP @ 6310' - pump & pressure test csg to 3000 psi- held.  
**Perf 2nd stage:** intervals: 6276',75',73',71',19',17',16',13',12',10'.  
10.- 0.043" holes.  
10/14/2010 **Frac 2nd stage:** 2100bbls slickwater, 11048 # Liteprop 125, 20/40 snd.  
10/19/2010 Test csg to 3000 psi for 30 min - held.  
**Perf 3rd stage:** intervals; 6149',47',45',43',40',38',37',34',32',30',  
**Perf 4th stage;** 5966', 64',63',59',57',. 15 0.43" holes , 1 JSPF.  
10/20/2010 **Frac 3rd & 4th stage;** w/ 24 bbls 15% HCL  
10/21/2010 Pressure test lines. Pump 4393 bbls Slickwater w/ 27,927 #  
Liteprop 125 20/40 sand.  
10/26/2010 Clean out to PBTD 6461'. Run 188 Jts 2 3/8" 4.7# J-55 Tbg.  
EOT @ 6122.21' SN @ 6089.41'.