

RECEIVED

OCT 25 2010

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
NM-0558140

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Gobernador Com 6M

9. API Well No.

30-039-30830

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1736' FNL & 843' FEL, Section 15, T29N, R5W, NMPM
Bottomhole: Unit G (SWNE), 1518' FNL & 1927' FEL, Section 15, T29N, R5W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

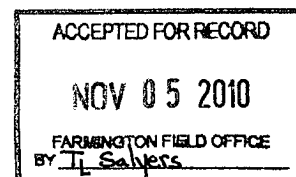
☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 12 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 10/25/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Gobernador Com 6M
API# 30-039-30830
Blanco Mesaverde
ConocoPhillips Company

Low PRESS. TEST DUE TO SQUEEZE
WORK - 2 SQUEEZES - TOC @ 50' PER CBL

- 08/25/2010** Install Frac valve. ✓
- 08/26/2010** RIH w/ CIBP set @ 6293'. PT csg to 500#/30min. Test - OK. RU BlueJet W/L to Perf **Point Lookout** w/ .34" diam. - 1SPF @ 5866', 5878', 5949', 5964', 5970', 5981', 5984', 5990', 6070', 6094', 6112', 6126', 6135', 6143', 6150', 6158', 6168', 6176', 6185', 6192', 6204', 6237', 6246', 6260', 6266' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 33,390gals 70% SlickWater. N2:1,271,700SCF. Set CFP @ 5840'.
Perf **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5585', 5590', 5598', 5602', 5610', 5615', 5620', 5641', 5645', 5662', 5678', 5690', 5699', 5708', 5726', 5730', 5744', 5752', 5790', 5796', 5800', 5810', 5814', 5818' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 32,844gals 70% SlickWater. N2:1,206,600SCF. Start Flowback. ✓
- 08/31/2010** RU W/L. RIH w/ CBP set @ 4840'. Didn't hold. RIH w/ CBP set @ 4780'. RD Flowback & Frac Equip. ✓
- 10/09/2010** MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK.
- 10/11/2010** Tag CBP set @ 4780' & M/O. CO & M/O CBP @ 4840'. CO & M/O CFP @ 5840'. CO & M/O CBP set @ 6285'. C/O to PBTD @ 6293'. Flowback.
- 10/11/2010** Started selling MV gas thru GRS. ✓
- 10/13/2010** Flow Test MV. ✓ RIH w/ 202jts, 2 3/8", 4.7#, J-55 tbg set @ 6230' w/ F-Nipple @ 6228'. ND BOPE. NU WH. RD RR @ 12:00hrs on 10/13/10. ✓