

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

NOV 01 2010

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078894
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 634-4208	7. If Unit or CA, Agreement Designation Rosa
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1200' FNL & 1715' FWL Sec. 27, T31N, R4W	8. Well Name and No. Rosa Unit #602
	9. API Well No. 30-039-30914
	10. Field and Pool, or Exploratory Area Blanco MV/Basin MC/Basin DK
	11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-10 - RU BWWC and run CBL, TOC @ 4450' ✓

8/19/10 - MIRU AWS #656 to prep for DK/MC frac

8/21/10 - Pressure test production casing to 1500 psi for 30 min, no leak off. CO to PBTD @ 8862' ✓

8/22/10 - Perf Dakota 1st stage, 8724'-8772', with 18, 0.34" holes. RIH w/ pkr, set @ 8612'

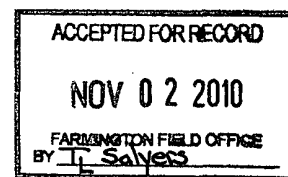
8-23 thru 8-27-10 - Test Dakota 1st stage

8-28-10 - TOH with packer. Set CIBP @ 8700'. Perf Dakota 2nd stage, 8536'-8609', with 36, 0.34" holes.

8-29 thru 9-3-10 - Wait on frac

9-4-10 - Frac Dakota 2nd stage with 3,224# 100 mesh followed with 96,011# 40/70 mesh Ottawa sand.

RCVD NOV 5 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Permit Supervisor

Date 10/28/2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Rosa Unit #602 – Page 2

9-5 thru 9-13-10 – Flow and test Dakota 2nd stage

9-14-10 – Set CIBP @ 8520'

9-15-10 – Perf Dakota 3rd stage, 8440'-8490', with 33, 0.34" holes

9-19-10 – Frac Dakota 3rd stage with 3,604# 100 mesh followed with 77,696# 30/50 mesh Ottawa sand

9-20 thru 9-24-10 – Flow and test Dakota 3rd stage

9-25-10 – Set CIBP @ 8430'

9-26-10 – Perf Mancos 1st stage, 8355'-8390', with 24, 0.34" holes

9-29-10 – Frac Mancos 1st stage with 4,390# 100 mesh followed with 84,450# 40/70 mesh Ottawa sand

9-30 thru 10-5-10 – Flow and test Mancos 1st stage

10-6-10 – Set CIBP @ 8272'

10-8-10 – Perf Mancos 2nd stage, 8055'-8165', with 36, 0.34" holes

10-9 thru 10-17-10 – Wait on frac

10-18-10 – Frac Mancos 2nd stage with 15,026# 100 mesh followed with 45,414# 30/50 mesh Ottawa sand followed with 90,744# 20/40 mesh Ottawa sand

10-19 thru 10-26-10 – Flow and test Mancos 2nd stage

10-27-10 – Land well @ 8054' as follows: ½ MS/exp ck, 1 jt 2-3/8", 4.7#, J-55 eue 8rd tbg, 1.78" ID f-nipple @ 8023", 252 jts 2-3/8", 4.7#, J-55, eue 8rd tubing ✓

NOTE: Due to winter closure we are going to produce this well through the winter as a Mancos only. We will return in the spring of 2011 to do additional Mancos completion as well as looking at the Mesaverde. At that time we will drill out all bridge plugs and complete the well as a commingle. ✓