

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 02 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1007' FNL & 274' FWL, Section 22, T27N, R5W, NMPM	5. Lease Number SF-079403 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 27-5 Unit 8. Well Name & Number San Juan 27-5 Unit 117N 9. API Well No. 30-039-30960 10. Field and Pool Blanco MV / Basin DK 11. County and State Rio Arriba, NM
---	--

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

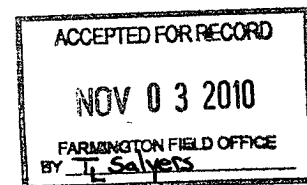
Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 9 '10

OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 11/2/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

San Juan 27-5 Unit 117N
API# 30-039-30960
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

07/07/2010 RU W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2870'. RD W/L 7/7/10. ✓

10/01/2010 Install Frac valve. PT csg to 4100#/30min @ 10:30hrs on 10/1/10. Test – OK. ✓

10/01/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7515', 7519', 7523', 7527', 7531', 7535', 7542', 7546', 7552', 7556', 7562', 7566', 7622', 7627', 7631', 7642', 7644', 7646', 7648', 7650', 7652', 7654', 7656', 7658', 7660', 7662', 7664' = 27 Holes. 2SPF @ 7682', 7684', 7686', 7696', 7698', 7700', 7702', 7704', 7706', 7708', 7712', 7715', 7719', 7721', 7723' = 30 Holes. Dakota Total Holes = 57. Acidize w/ 10bbbls 15% HCL. Frac w/ 97,076gals SlickWater w/ 40,128# of 20/40 Arizona Sand. Set CBP @ 5848' ✓

Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5729', 5627', 5622', 5619', 5588', 5584', 5577', 5564', 5560', 5550', 5537', 5528', 5524', 5519', 5512', 5508', 5504', 5500', 5494', 5477', 5472', 5439', 5435', 5410', 5402' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 117,152gals 70% SlickWater w/ 100,244# of 20/40 Arizona Sand. N2:1,114,400SCF. Set CFP @ 5338'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5264', 5256', 5227', 5220', 5145', 5120', 5116', 5110', 5101', 5095', 5089', 5082', 5070', 5057', 5053', 5047', 5024', 5017', 5011', 5002', 4964', 4942', 4924', 4910', 4905' = 25 Holes. Frac w/ 130,984gals 70% SlickWater w/ 100,359# of 20/40 Arizona Sand. N2:1,123,800SCF. Set CFP @ 4872'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4850', 4793', 4784', 4776', 4751', 4738', 4713', 4699', 4620', 4608', 4558', 4546', 4535', 4508', 4490', 4483', 4473', 4464', 4426', 4375', 4355', 4347', 4338', 4328', 4322' = 25 Holes. Frac w/ 141,691gals 75% Visco Elastic Foam w/ 127,427# of 20/40 Arizona Sand. N2: 1,911,500SCF. Start Flowback. ✓

10/08/2010 RIH w/ CBP set @ 4230'. RD Flowback & Frac Equip.

10/13/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

10/14/2010 Tag CBP set @ 4230' & M/O. CO & M/O CBP @ 4872'. CO & M/O CFP @ 5338'. Flowback.

10/15/2010 Started selling MV gas thru GRS. ✓

10/18/2010 Flow Test MV. ✓ CO & M/O CBP @ 5848'. C/O to PBTD @ 7750'. Flowback.

10/18/2010 Started selling DK gas with MV gas thru GRS. ✓

10/27/2010 Run Spinner on Dakota. RIH w/ 250jts, 2 3/8", 4.7#, J-55 tbg set @ 7686' w/ F-Nipple @ 7684'. ND BOPE. NU WH. RD RR @ 19:00hrs on 10/27/10. ✓