

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised October 15, 2009

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address D.J. Simmons, Inc. 1009 Ridgeway Place, Ste 200 Farmington, NM 87401		<sup>2</sup> OGRID Number 5578
		<sup>3</sup> Reason for Filing Code/ Effective Date Incidental Oil - see attachment
<sup>4</sup> API Number 30-045-30271	<sup>5</sup> Pool Name Mesa Verde	<sup>6</sup> Pool Code 96160
<sup>7</sup> Property Code 026049	<sup>8</sup> Property Name Flush 1 SWD	<sup>9</sup> Well Number 1

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	2	26N	13W	SENW	1910'	North	1765'	West	San Juan

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	26N	13W	SENW	1910'	North	1765'	West	San Juan

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refining Southwest, Inc 1250 West Washington, Ste 101 Tempe, AZ 85281	O
		RCUD NOV 1 '10
		OIL CONS. DIV.
		DIST. 3

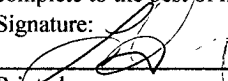
**IV. Well Completion Data**


<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
12/16/00	4/20/01	12/19/00	4044' KB	Pt Lookout: 3860'-3433' Menefee: 2753'-37270 Cliffhouse: 2065'-2432"	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8"	282' KB	200 sks ( 236 cu ft)		
8 3/4'	7"	4103' KB	650 sks (944 cu ft)		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: Laura Tucker  
Title: Engineering Tech  
E-mail Address: Ltucker@djsimmons.com  
Date: 10-22-2010  
Phone: 505-326-3753 / 124

OIL CONSERVATION DIVISION  
Approved by:  11-15-10  
Title: SUPERVISOR DISTRICT # 3  
Approval Date: NOV 15 2010  
*will be allocated back to wells*

API #:	PropertyNameCol	Oil Allocation	Bbls produced
30-045-05780	Blackrock C1	3.49%	12.7
30-045-34306	Blackrock C1E	9.58%	35.0
30-045-32217	Blackrock D 1R	8.00%	29.2
30-045-06019	Chartier 1	2.46%	9.0
30-045-05858	Delhi Taylor A2	1.23%	4.5
30-045-23800	Delhi Taylor A5	0.92%	3.3
30-045-06006	Delhi Taylor C1	3.91%	14.3
30-045-29626	Farmington A Com 1E	0.81%	2.9
30-045-24774	Farmington B Com 1E	0.57%	2.1
30-045-34371	Farmington C Com 1E	5.99%	21.9
30-045-34372	Farmington C Com 1Z	6.21%	22.7
30-045-08436	Farmington Com 1	0.94%	3.4
30-045-06033	Frontier 1	1.54%	5.6
30-045-09070	Heights Com 1	4.86%	17.7
30-045-30431	Heights Com 1E	3.57%	13.0
30-045-34405	Heights Com 1Z	0.22%	0.8
30-045-33936	Hickman A 1E	5.45%	19.9
30-045-26781	Hickman A 1R	5.19%	19.0
30-045-32213	Moncrief 1R	4.29%	15.6
30-045-26221	Moncrief Com 1E	2.67%	9.8
30-045-32215	Nelson A2	8.72%	31.8
30-045-23864	Piedra Vista 1E	1.71%	6.3
30-045-33997	Piedra Vista 1Z	4.05%	14.8
30-045-09005	Pinon Hills Com 1	1.72%	6.3
30-045-30425	Pinon Hills Com 1E	0.60%	2.2
30-045-08520	Smith Com 1	0.56%	2.1
30-045-30388	Smith Com 1E	0.51%	1.9
30-045-25999	Sullivan A2	1.22%	4.5
30-045-05894	Western 2	1.52%	5.6
30-045-05879	Western 4	3.02%	11.0
30-045-05777	Western C1	3.82%	14.0
	<b>Total</b>	<b>100%</b>	<b>365.0</b>

Oil in tanks at Flush SWD: 365 bbl