Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

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NMNM89131

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SUBMIT IN TRI	IPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/	Agreement, Name and/or No.
1. Type of Well		*	8. Well Name and	
Oil Well Gas Well Ot	ther		NO DOUBT 9	90
2. Name of Operator DUGAN PRODUCTION COR	Contact: RPORATIŒMail: skipfraker@	SKIP FRAKER @duganproduction.com	9. API Well No. 30-045-307	81-00-S1
3a. Address	- 1,100 · 1,000 · 100 ·	3b. Phone No. (include area cod Ph: 505-325-1821	e) 10. Field and Poo WAW	l, or Exploratory
FARMINGTON, NM 87499		Fx: 500-532-7461	VVAVV	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	i)	11. County or Par	rish, and State
Sec 6 T27N R13W NWNE 79	OFNL 1850FEL		SAN JUAN	COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION	
Notice of Internet	Acidize	Deepen	Production (Start/Resume	e) Water Shut-Off
Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon	Successor of Opera
<del>-</del> .	Convert to Injection	☐ Plug Back	☐ Water Disposal	•
testing has been completed. Final A determined that the site is ready for Dugan Production Corp. is re	bandonment Notices shall be file final inspection.) elinguishing operator respo	ed only after all requirements, inclusions in the state of the state o	Oil & Gas	eted, and the operator has
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