

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 03 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078201-A

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Riddle A 3C

9. API Well No.

30-045-35001

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 2225' FSL & 1150' FWL, Section 24, T30N, R9W, NMPM

10. Field and Pool
Basin DK / Blanco MV

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD NOV 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Dollie L. Busse

Title Staff Regulatory Technician

Date 10/20/10

(This space for Federal or State Office use)

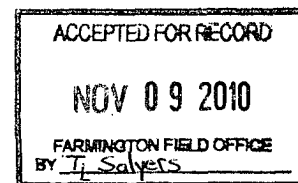
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Riddle A 3C
API #30-045-35001
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/13/2010 RU Basin W/L. RIH w/3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1164'. RD W/L 08/13/2010. ✓

09/01/2010 Install Frac valve. PT csg to 6600#/30min @ 10:15hrs on 09/01/2010. Test-OK. ✓

09/01/2010 RU Basin W/L to Perf **Dakota** w/.34" diam. – 1SPF @ 6742', 6746', 6750', 6760', 6764', 6768', 6772', 6780', 6788', 6792', 6796', 6802', 6806', 6810', 6814', 6818', 6822', 6834', 6838', 6844', 6848', 6852', 6856', 6860' = 24 Holes.
2SPF @ 6866', 6870', 6876', 6884', 6890', 6896', 6902', 6906', 6916', 6926', 6934', 6940', 6948', 6956', 6968', 6974', 6980', 6986' = 36 Holes Dakota Total Holes = 60.
Acidize w/10bbls 15% HCL. Frac w/31,752gals 85% Slickwater N2 foam w/24,984# 20/40 Arizona sand. Set CFP @ 5050'.
Perf **Point Lookout** w/.34" diam. = 1SPF @ 4490', 4496', 4524', 4550', 4588', 4604', 4632', 4650', 4658', 4668', 4680', 4690', 4700', 4710', 4720', 4728', 4738', 4748', 4764', 4780', 4800', 4862', 4874', 4884', 4894', 4920', 4976' = 27 Holes.
Acidize w/10bbls 15% HCL. Frac w/34,314gals 70% Slickwater N2 foam w/100,449# 20/40 Arizona sand. N2:1,057,700SCF. Set CFP @ 4460'.
Perf **Menefee/Cliffhouse** w/.34" diam. – 1SPF @ 3964', 3974', 4000', 4012', 4020', 4040', 4050', 4058', 4074', 4082', 4094', 4104', 4120', 4132', 4142', 4160', 4168', 4184', 4198', 4214', 4222', 4234', 4246', 4286', 4378', 4398', 4410', 4422' = 28 Holes. Acidize w/10bbls 15% HCL. Frac w/36,372gals 70% Slickwater N2 foam w/100397# 20/40 Arizona sand. N2:984,500SCF. Set CFP @ 3920'.
Perf **Lewis** w/.34 diam. – 1SPF @ 3476', 3482', 3500', 3516', 3524', 3534', 3542', 3550', 3582', 3590', 3598', 3606', 3618', 3636', 3668', 3676', 3684', 3700', 3712', 3740', 3756', 3784', 3812', 3830', 3844', 3852' = 26 Holes. Pumped 26,124gals visco-elastic 75% N2 foam w/95,470# 20/40 Arizona sand. N2:1,083,900SCF. Start Flowback. ✓

09/08/2010 RIH w/CBP set @ 3,350'. RD Flowback & Frac Equip.

10/08/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test-OK.

10/11/2010 Tag CBP set @ 3350'. M/O & C/O CFP @ 3350' & 3920'. Then tagged CFP @ 4460'.

10/11/2010 **Started selling MV gas thru GRS.** ✓

10/12/2010 Pulled gas analysis.
CO & M/O CFP @ 4460'. Tag CFP @ 5050'. CO & M/O CFP @ 5050'. Flowback.
CO to PBTD @ 6975'. Flowback. ✓
RIH w/RBP & set @ 5090'. Test MV. ✓ TOH w/RBP.

10/12/2010 **Started selling DK gas with MV gas thru GRS.** ✓

10/15/2010 RIH & C/O to PBTD @ 7003'. Run Spinner on Dakota. ✓ RIH w/222jts, 2 3/8", 4.7#, J-55 tbg set @ 6923'. ND BOPE. NU WH. RD RR @ 15:00hrs on 10/16/2010. ✓