Submit 3 Copies To Appropriate District Office State of New Mer	
<u>District 1</u> Energy, Minerals and Natur	al Resources Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-045-35013
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 5 Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	STATE A FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Zease 1.6.
87505	SF07810
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	·
2. Name of Operator	8. Well No.
Dugan Production Corp.	102S
3. Address of Operator PO Box 420 Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location	Dasin Truttana Coat
I	1000
Unit Letter : 2365 feet from the South	line and 1220 feet from the East line
Section 12 Township 29N Ra	nge 14W NMPM County San Juan
10. Elevation (Show whether DR	, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Na	ature of Notice Penart or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Drilling Operations (首
12. Describe proposed or completed operations. (Clearly state all perti	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
Drilled to 1260' TD 0 1730 hrs on 10/18/10.	Ran 5 1/2" 15.5# J-55 csg & Land @ 1252'.
Drilled to 1260' TD @ 1730 hrs on 10/18/10. Ran 5 1/2" 15.5# J-55 csg & Land @ 1252', Float collar @ 1222'. BJ Services cemented w/125 sx Prmɨdm Lite FM w/3% CaCl2, 1/4#/sx	
celloflake, 5#/sx LCM, 0.4% FL-52, 8% Bentonite & 0.4% Sodium Metasilicate, followed	
by 75 sx Type 111 cement w/1#/sx CaCl2, 1/4#/sx celloflake, 0.2% FL-52(369 cf slurry).	
Circulate 14 bbls cement. Rig released @ 1	600 hrs 10/18/10.
	RCVD OCT 22'10
	OIL CONS. DIV.
	OTF A=-
	DIST. 3
	_
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.
	•
SIGNATURE COM CLEGANDITITLE V	DATE 10 22 1021
Type or print name John C Alexander	505-325-1821 Telephone No.
(This space for State use)	
APPPROVED BY Tally G. ROOS TITLE	puty Oil & Gas Inspector, District #3
APPPROVED BY Conditions of approval, if any:	District #3 DATE DATE DATE