

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 18 2010

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 833' FNL & 857' FEL, Section 17, T31N, R7W, NMPM  
Bottomhole: Unit B (NWNE), 710' FNL & 1919' FEL, Section 17, T31N, R7W, NMPM

Lease Number  
SF-078998

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 32-7 Unit

8. Well Name & Number  
San Juan 32-7 Unit 17B

9. API Well No.

30-045-35131

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - 7" csg & Deepen

RCVD OCT 28 '10  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

08/01/2010 MIRU AWS 730. NU BOP. PT 9 5/8" csg to 600#/30min. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 195' & DO cmt to 237'. Drilled ahead to 3476' lost returns. Regained returns @ 3571'. Drilled ahead to 3907' (MD) Circ. hole & RIH 2/ 91jts, 23#, J-55 LT&C set @ 3889' w/ ST@3146'. RU to cmt. 1st Stage - Pre-flush w/ 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 35sx (73cf-13bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Tail w/ 91sx (124cf-22bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 151bbls FW. Bump plug w/ 623#. Opened ST & circ. 20bbls cmt to surface. 2<sup>nd</sup> Stage - Lead w/ 393sx (838cf-149bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Drop plug & displaced w/ 124bbls. Bump plug w/ 2250# & circ. 50bbls cmt to surface. (witnessed by BLM). WOC.

08/05/2010 RIH w/ 6 1/4" bit. DO cmt & ST @ 3146'. Load hole & PT csg to 1500#/30min. Test - OK. Unload hole & DO float & cmt. Mist drill from 3774' to 7545' (reached 8/7/10). Notice 100# on 6" blooie line. Shut down non-essential power sources and continue to monitor. Current well status - venting gas (see sundry dated 8/10/10).

08/17/2010 Notified BLM (Troy Salyers & Wayne Townsend) and OCD (Charlie Perrin) of request to deepen well 117' from approved APD depth of 8351'. New depth would be 8464'. Drilling with mud would occur and logs would be performed. Verbal approval received to proceed with deepening well.

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 8/18/10

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date OCT 27 2010

CONDITION OF APPROVAL, if any:

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]