

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 21 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1215' FNL & 1305' FEL, Section 10, T32N, R8W, NMPM
Bottomhole: Unit K (NESW), 710' FNL & 1887' FWL, Section 11, T32N, R8W, NMPM</p> | <p>5. Lease Number
NM-6890</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Reese Mesa 7H</p> <p>9. API Well No.

30-045-35135</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**RCVD OCT 28 '10
OIL CONS. DIV.
DIST. 3**

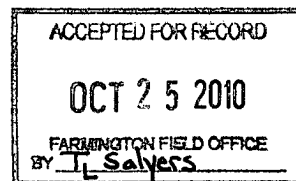
13. Describe Proposed or Completed Operations

09/11/2010 MIRU AWS 730. ND BOPE. NU WH. PT csg to 600#/30min @ 16:30hrs on 9/12/10. Test - OK. ✓

09/12/2010 RIH w/ 8 3/4" bit. Tag cmt @ 191' & D/O. Drilled ahead to 4355'. Intermediate TD reached 9/18/10. Circ. hole. RIH w/ 104jts, 7", 23#, L-80 LT&C set @ 4334'. 9/20/10 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 423sx (901cf-160bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 211sx (291cf-52bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 169bbls FW. Bump plug. Plug down @ 15:30hrs on 9/19/10. Circ. 30bbls cmt to surface. ✓ RD cmt. WOC. ✓

09/20/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 04:00hrs on 9/20/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 6189' (TD) TD reached 9/23/10. Circ. hole. RIH w/ 44jts, 4 1/2", 11.6#, L-80 perforated liner set @ 6179'. TOL @ 4265'. 2SPJ = 88 Holes. ✓ Plugs still intact. PT csg to 1500#/30min @ 05:30hrs on 9/25/10. Test - OK. RIH w/ plug set @ 2900'. ND BOPE. NU WH. RD RR @ 14:00hrs on 9/25/10. ✓

Completion Rig will drillout Perf Plugs & run tbg. ✓



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 10/21/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.