

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		OCT 25 2010		5. Lease Serial No. <b>NMM-030555A</b>
2. Name of Operator <b>XTO ENERGY INC.</b>				6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>		3b. Phone No. (include area code) <b>505-333-3176</b>		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 505' FNL &amp; 1055' FWL NWNW SEC.10 (D) -T30N-R13W N.M.P.M.</b> <b>BHL: 751' FSL &amp; 1012' FWL SWSW SEC.10 (M) -T30M-R13W</b>				8. Well Name and No. <b>FIVE OF DIAMONDS #90H</b>
				9. API Well No. <b>30-045-35167</b>
				10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
				11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
			<u>SUMMARY</u>

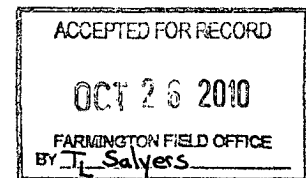
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached morning report.

RCVD OCT 28 '10

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>TEENA M. WHITING</b>	Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Teena M. Whiting</i>	Date <b>10/22/2010</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

## Five of Diamonds 90H

**9/14/2010**

MIRU. Spud well @ 18:00 hrs 9/14/10. Drill 12-1/4" hole to 287' (surface TD).

**9/15/2010**

Set 9-5/8", 36# J-55 csg @ 277'. Cmt surf csg w/ 31.3 bbl (150 sx) cl "G", 15.8 ppg cmt. Circ 11 bbls to surf. PT csg 750 psi 30 min - Tstd OK.

**9/17/2010**

Drill 8-3/4" hole to 2,120' (Intermediate TD). Run Gamma log f/2,070' t/2,120'.

**9/18/2010**

Set 7", 26# N-80 csg @ 2,112'. Cmt Intrm csg w55 bbls (130 sx ) Prem Plus cmt. 12.3 ppg cmt. Tailed w/ 29 bbls (90 sx) Prem Plus cmt, 13.5 ppg cmt. Circ 15 bbls good cmt to surf. PT csg to 1,500 psi for 30 min. Tstd ok.

**9/21/2010**

Drilled 6-1/8" hole fr/4601' - 5323' (TD)

**9/22/2010**

Set 4-1/2", 11.6# J-55 csg @ 5,295'. Set Liner fr/2,059'-5,295'. Rig Release @ 18:00 hr's on 9/22/10.

**10/15/2010**

MIRU.

**10/20/2010**

CO to PBTD @ 5,295'.

**10/21/2010**

TIH 2-3/8" x 30' SOPMA, 2-3/8" x 10' tbg sub, SN & 60 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 1,986' w/EOT @ 2,027'. FC perms fr/2,063' - 5,294'. TIH 2" x 1-1/2" x 12' RWAC-Z (DV) pmp w/3/4" x 6' GAC, spiral rod guide, 1" x 1' LS, 7/8" x 4' stabilizer bar w/3 molded guides, 2" x 3' roller guide, 3/4" rod w/5 molded guides, 21K shear tl, 43 -3/4" rods w/5 molded guides per rod, 6 - 1-1/4" sbs, 28 - 3/4" rods, 3/4" x 8' rod sub & 1-1/4" x 16' PR w/8' Inr. Seat pmp.. RDMO. RWTPD @ 05:00 p.m. 10/21/10. FR for D&C. ✓