Submit 1 Copy To Appropriate District Office	State of New Mexico		~	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION DIVIDION		30-045-35172	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CLASS II INJECTION			7. Lease Name or Uni PATHFINDER AGI	it Agreement Name
			8. Well Number 001	
2. Name of Operator WGR Asset, Holding Company, LLC			9. OGRID Number 273264	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3. Address of Operator #99 County Rd. 6500, Kirtland NM 87417			10. Pool name or Will Entrada	dcat
4. Well Location				
Unit Letter_Unit F:165	0feet from theNorth	line and226	60feet from the	Westline
Section 1	Township 29N Rar		NMPM County S	·
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5316 ft RKB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSE			SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
DOWNHOLE COMMINGLE				
OTHER: Step Rate Test		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On 11/4/2010 WGR plans to re-perforate the existing Entrada zone using deeper penetrating charges with larger entrance holes. The previously approved injection zone from 6,352 ft to 6,490 ft (138 ft total) will be re-perforated at a shot density of 6 spf (828 total holes). These holes are in addition to the existing 628 perforations. The Entrada zone will have a total of 1,456 holes.				
Afterwards, a 24 hour injection test with s injectivity.	ubsequent 48 hour Falloff test wi	Il be performed to as	RC	ormance and well UD NOV 3 '10 L CONS. DIV.
				DIST. 3
Spud Date: 8/8/2010	Rig Release Date:	8/25/2010		The state of the s
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I hereby certify that the information above	e is true and complete to the best	of my knowledge and	l helief	
Thereby certary that my information above to true and complete to the best of my knowledge and belief.				
SIGNATURE WILL Dente TITLE Consultant to WGR Operator: WGR Asset Holding Co. LLC Date: October 29, 2010				
Type or print name Russell Bentley for Kent McEvers E-mail address:Kent.McEvers@Anadarko.com PHONE: 505-598-5601 aag@geolex.com phone 505-259-4283				
For State Use Only				
APPROVED BY: APPROVED BY: Conditions of Approval (if any):	TITLE D	istrict #3	DATE	10V 1 7 2010