Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 27 2010

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF 078481A

SUNDRY NOTICES AND REPORTS ON WELLS OCT 27 ZUIU					5. Lease Serial No. NMSF 078481A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposalsmington Field Office				6. If Indian, Allottee or Tribe Name			
		Rureall of Lat	nd Manager	If Unit or CA/A	Agreement, Name ar	d/or No.	
SUBMIT IN TRIPLICATE	- Other instructions on reverse	side	Ì				
Type of Well				8. Well Name and No.			
Oil Well Gas Well Other				Graham #100S API Well No.			
Name of Operator     M&G Drilling Company				30-045-35180			
3a. Address c/o Walsh Engingeeirng & Production Corp. 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory Area			
7415 East Main St. Farmington, NM 87402 (505) 327-4892  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN FRUITLAND COAL  11. County or Parish, State			
4. Location of wen (Footage, Sec., 1., K., M., of Survey Description)				San Juan, New Mexico			
THE CALL SEC OF TEXA CON				San Gain, New Market			
12. CHECK APPROPRIATI	E BOX(ES) TO INDICATE	E NATURE OF	F NOTICE, RE	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent ☐ Acidize	☐ Deepen		Production (Sta	rt/Resume) [	☐ Water Shut-Off		
☐ Alter Casing ☐ Fracture Tree ☐ Casing Repair ☐ New Construction ☐ Change Plans ☐ Plug and Alter Casing ☐ Plug and Alter Casing Repair ☐ New Construction ☐ Change Plans ☐ Plug and Alter Casing ☐ Fracture Tree ☐ New Construction ☐ Change Plans ☐ Plug and Alter Casing ☐ Fracture Tree ☐ Casing Repair ☐ New Construction ☐ Change Plans ☐ Plug and Alter Casing ☐ Fracture Tree ☐ New Construction ☐ Change Plans ☐ Plug and Alter Casing ☐ Fracture Tree ☐ New Construction ☐ Change Plans ☐ Plug and Alter Casing ☐ P		nstruction Recomplete		-	Well Integrity	•	
					Other CAS REPORT	ING/CEMENT	
					KLI OKI		
13. Describe Proposed or Completed Operation (clearly s	tate all pertinent details, including	ng estimated date	of any proposed	work and approx	imate duration there	eof.	
shall be filed once testing has been completed. Final A and the operator has determined that the site is ready to the operator has determined that the site is ready to the complete of the co	for final inspection.)  130' KB. Ran 3 jts (119.92')  2% CaGland 1/4 #/sk celloflal  I the BOP,choke manifold an  (2271.16') of 41/2", 10.5#, J  t 1815' KB. Cemented with 1	of 7", 20#, J-55 ce. Circulated 3 d casing to 250 -55, ST&C prod	5, ST&C new casts, states of good psi - low and 1 duction casing at.) of Type III,	asing and set cas cement to surfa 000 psi - high fo and set casing at 2% sodium met	or 30 min each - he  2276' KB. Insert asillicate, 1/4#/sk o 1500 psi - float h	eld OK. ✓ float celloflake, aeld OK.	
					RCVD NOV 1'10		
					OIL CONS. DIV.		
					DIST. 3		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Paul Thompson, P.E.	t	Title	Agent / Engir	neer		·	
Signature Taul C. Thousa-		Date	10/25/10				
2. 第四条分子2. 产生 <b>有</b>	IS SPACE FOR FEDERA	AL OR STAT	E OFFICE U	SE .			
Approved by		Title			Date		
Conditions of approval, if any, are attached. Approval of this no certify that the applicant holds legal or equitable title to those rig which would entitle the applicant to conduct operation thereon.		Office			1		
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representa			y to make any depa	rtment or agency±of	the United	CORD	

OCT 27 2010 FARIMINGTON FIELD OFFICE BY TE Salvers