UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 14 2010

	Sundry Notices and Reports on Wells			
	Farming Bureau of J		ld Office ani£easeNumb) AP
1.	Type of Well GAS	6. 7.	I-149-IND-8 If Indian, A Tribe Name NAVAJO Unit Agreer	8473 Il. or
2.	Name of Operator BURLINGTON	7.	Omi Agreei	nent Name
	RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator	- 8.	Well Name & Number H L GENTLE 1S	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No	0.
١.	Location of Well, Footage, Sec., T, R, M	10.	30-045-3472	
	Surface: Unit G (SW/NE), 2175' FNL & 1860' FEL, Section 25, T27N, R9W, NMPM		Field and Po BASIN FRU	ool JITLAND COA
		11.	County and San Juan, N	
2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	THER	DATA	
	Notice of Intent Abandonment Change of Plans	<u>X</u>		g Report
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing		RCVD OCT 2	
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS.	
			DIST. 3	er ger
10/0 10/0 STa Prei Prei cem FW PT	Describe Proposed or Completed Operations 199/10 MIRU HP 283. NU BOPE. PT 7" csg to 600#/30min @ 18:30hrs on 10/09/10. Test - OK. 199/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 198'. Drilled to 2372' - TD reached 10/10/10. Circ. hole & R. &C casing set @ 2342'. RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls CW, 10 bbls FW. Pumped scave mium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Les mium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tai nent w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Flushed pump & lines w/ 15bbls FW. Dropped ph. Bump plug. Circ. 30bbls cmt to surface. Plug down @ 12:12hrs 10/11/10. WOC. ND BOPE. NU WH. will be conducted by Completion Rig. Results & TOC will appear on next report. I hereby certify that the foregoing is true and correct. Marie E. Jaramillo Title: Staff Reg	enger w/ nd w/ 16 1 w/ 46s ug & dis RD RF	54jts, 4 1/2", 10.5 9sx(27cf-5bbls) 3sx(347cf-62bbl sx(63cf-11bbls) 7 splaced w/ 37bbl & @ 18:00hrs on	s# J-55, s) Type III s 10/11/10
10/0 10/0 STOP representations of the second	Describe Proposed or Completed Operations 199/10 MIRU HP 283. NU BOPE. PT 7" csg to 600#/30min @ 18:30hrs on 10/09/10. Test - OK. 199/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 198'. Drilled to 2372' - TD reached 10/10/10. Circ. hole & R &C casing set @ 2342'. RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls CW, 10 bbls FW. Pumped scave mium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lea mium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tai nent w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Flushed pump & lines w/ 15bbls FW. Dropped plate. Bump plug. Circ. 30bbls cmt to surface. Plug down @ 12:12hrs 10/11/10. WOC. ND BOPE. NU WH. will be conducted by Completion Rig. Results & TOC will appear on next report. I hereby certify that the foregoing is true and correct.	enger w/ ad w/ 16 1 w/ 466 ug & dit RD RF	54jts, 4 1/2", 10.5 9sx(27cf-5bbls) 3sx(347cf-62bbl sx(63cf-11bbls) 7 splaced w/ 37bbl & @ 18:00hrs on	s) Sype III

OCT 2 5 2010

FARMINGTON FIELD OFFICE
BY TE SOLVES

