

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 22 2010

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
NM-0606

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Atlantic A 7C

9. API Well No.

30-045-35101

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 781' FSL &amp; 1811' FEL, Section 29, T31N, R10W, NMPM

BHL: Unit P (SESE), 710' FSL &amp; 710' FEL, Section 29, T31N, R10W, NMPM

10. Field and Pool

Blanco MV

11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD OCT 25 '10

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

09/09/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 5:30hrs on 09/10/2010. Test-OK. RIH w/8 3/4" bit. Tag cmt @ 198'. Drilled ahead w/8 3/4" to 3624' - Inter TD reached 9/12/2010. Circ hole & RIH w/85jts 7", 23#, J55 LT&C set at 3609'. 09/13/2010 RU to cmt. Pre-flush w/10bbls GW, 10bbls FW. Pumped scavenger 19sx(57cf-10bbls) Premium lite w/3% CaCl<sub>2</sub>, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/368sx(784cf-140bbls) Premium lite w/3% CaCl<sub>2</sub>, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/85sx(117cf-21bbls) Type III cmt w/1% CaCl<sub>2</sub>, .25pps celloflake & .2% FL-52. Drop plug & displaced w/40bbls FW. Bump plug down. Circ 40bbls cmt to surface. Plug down @ 22:00hrs on 09/13/2010. WOC. 09/14/2010 RIH w/6 1/4" bit. PT 7" csg to 1500#/30min @ 6:30hrs on 9/14/2010. Test-OK. Drilled ahead w/6 1/4" bit to 5721' (TD) TD reached 9/15/2010. Circ hole & RIH w/138jts 4.5", 11.6#, L80 LT&C set @ 5719'. 09/15/2010 RU to cmt. Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite cmt w/.25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/147sx(291cf-52bbls) Premium lite cmt w/.25pps celloflake, .3% CD-32, 6.25% LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displaced w/89bbls FW. Bump plug @ 3:30hrs on 09/15/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 09:00hrs on 9/16/2010.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 9-20-10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Date	ACCEPTED FOR RECORD
OCT 13 2010	
FARMINGTON FIELD OFFICE	
BY <u>T. Salyers</u>	