

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC108
2. Name of Operator ENER VEST OPERATING LLC Contact: JANET M BIENSKI E-Mail: jbienski@enervest.net		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26N R5W SWNW 1850FNL 790FWL 36.48909 N Lat, 107.31648 W Lon		8. Well Name and No. JICARILLA C 8
		9. API Well No. 30-039-08148-00-S2
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached report

WELL PLUGGED AND ABANDONED 10/14/10

RCVD NOV 2 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #95462 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 10/28/2010 (10SXM0250SE)	
Name (Printed/Typed) JANET M BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 10/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/28/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NWOCOD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

EnerVest Operating LLC
Jicarilla C #8

October 15, 2010
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1850' FNL & 790' FWL, Section 13, T-26-N, R-5-W
Rio Arriba County, NM
Lease Number: Jic 108
API#30-039-08148

Plug and Abandonment Report

Notified BLM on 10/4/10

Plugging Summary:

- 10/04/10 MOL and RU. LO/TO equipment on location. Check well pressures: 4.5" and 7.625" casing pressures: 145 PSI; tubing pressure, 300 PSI. Found bradenhead valves open. Layout relief line to pit. Blow well down. ND wellhead. NU BOP and test. PU on tubing string and LD tubing hanger. SI well. SDFD.
- 10/05/10 Open well and blow down 20 PSI tubing pressure. TOH, tally and inspect 186 joints 4.7# J-55 2.375" tubing. Total tally: 5881'. TIH with 3.875" cone bit and bit sub; tag at 6460'. PU power swivel. Establish circulation out casing 70 bbls at 2bpm. Attempt to drill cement. Hydraulic hose went out on rig. Circulate well clean with 30 bbls of water. PUH 1 joint. SI well. SDFD.
- 10/06/10 Open up well; no pressures. TIH with tubing and tag at 6460'. Establish circulation with approximately 60 bbls of water. Drill out 4' of cement; fell through. Hang back swivel. Continue in hole with tubing to 7929' and tag existing CIBP. Circulate well clean with 60 bbls fresh water. Rick Romero, BLM representative, approved spot Plug #1 with drill bit and bit sub on.
Plug #1 with existing CIBP at 7929', spot 19 sxs Class B cement (22.4 cf) inside casing above CIBP up to 7679' to isolate the Dakota interval.
PUH with tubing and WOC. SDFD.
- 10/07/10 Open well, no pressure. TIH and tag cement at 7626'. PUH to 7017'.
Plug #2 spot 15 sxs Class B cement (17.7 cf) inside casing from 7017' to 6820' to cover the Gallup top.
PUH and WOC. TIH and tag cement high at 6525'. BLM approved continuing with P&A procedure. TOH with tubing. SI well. SDFD.
- 10/08/10 Open well, no pressure. TIH with 4.5" DHS cement retainer and set at 5412'. Pressure test tubing to 1500 PSI. Sting out of CR. Load casing with 13 bbls of fresh water and circulate well clean with additional 47 bbls of water. Pressure test 4.5" casing to 800 PSI for 10 minutes.
Plug #3 with CR at 5412', spot 12 sxs Class B cement (14.1 cf) above CR up to 5254' to cover the Mesaverde interval.
TOH with tubing. Perforate 3 squeeze holes at 4730'. Establish circulation out intermediate casing while water equalizing from 4.5" casing. TIH with 4.5" DHS cement retainer and set at 4684'. Load 4.5" casing with 10 bbls of water; test. Had rate 2.5 bpm at 300 PSI with blow out intermediate casing.

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Plug and Abandonment Report - Continued:

- 10/08/10 Sting into CR. RU on 4.5" casing and load with 6 bbls of water. Pump approximately 15 bbls of water 2.5 bpm at 300 PSI with circulation out tubing and blow out intermediate casing. TOH with tubing and setting tool. SI well. SDFD.
- 10/11/10 Procedure change approved by BLM and EnerVest representatives. Perforate 3 squeeze holes at 4682'. TIH with 4.5" DHS cement retainer and set at 4622'. Attempt to pressure test 4.5" casing; established circulation out 4.5" casing with 1.5 bbls of water. Sting into CR. Establish circulation out 4.5" and 7.625" casings for 2 bbls of water, then under rate 1.5 bpm at 900 PSI stopped circulating out 4.5" casing. Continued to circulate out 7.625" casing.
Plug #4 with CR at 4622', mix and pump 66 sxs Class B cement (77.8 cf), squeeze 58 sxs below CR and outside 4.5" and 7.625" casings; sting out of CR and spot 8 sxs cement above CR to 4517' to cover the Chacra top.
TOH and WOC. RIH with wireline and tag cement at 4537'. PUH and perforate 3 squeeze holes at 4050'. POH. RIH with wireline set 4.5" PlugWell cement retainer and set at 3990'. RIH with tubing and tag CR at 3990'. Pressure test 4.5" casing to 800 PSI. Sting into CR and establish rate out intermediate casing 1.5 bpm at 600 PSI.
Plug #5 with CR at 3990', mix and pump 99 sxs Class B cement (108.9 cf), squeeze 77 sxs outside casings and leave 22 sxs above CR up to 3700' to cover the 7.625" casing shoe and Pictured Cliffs top.
TOH with tubing. SI well. SDFD.
- 10/12/10 Continue to TOH and LD tubing. RIH with wireline and tag cement at 3658'. Perforate 3 squeeze holes at 3648'. Attempt to establish circulation out intermediate casing. Pressured up to 900 PSI and held. BLM approved procedure change. Perforate 3 squeeze holes at 3544'. Pump down 4.5" casing and establish circulation out intermediate casing 2 bpm at 200 PSI. TIH with 4.5" DHS cement retainer and set at 3514'.
Plug #6 with CR at 3514', mix and pump 102 sxs Class B cement (120.3 cf), squeeze 72 below CR and out 4.5" casing and leave 30 sxs above CR up to 3130' to cover the Fruitland, Kirtland and Ojo Alamo tops.
PUH to 1901'. SI well. SDFD.
- 10/13/10 TOH with tubing. RIH with wireline and tag cement at 3089'. PUH and perforate 3 squeeze holes at 1952'. RIH and set 4.5" PlugWell wireline cement retainer at 1902'. TIH and tag cement retainer at 1902'. Sting into CR and establish circulation out intermediate casing with 10 bbls of water. SI intermediate casing; unable to circulate out bradenhead ½ bpm at 1200 PSI. Open up intermediate.
Plug #7 with CR at 1902, mix and pump 64 sxs Class B cement (75.5 cf), squeeze 32 sxs outside 7.625" x 9.625" annulus; 24 sxs in 4.5" x 7.625" annulus and below CR; sting out of CR and leave 8 sxs above CR up to 1797' to cover the Nacimiento top.
TOH and LD tubing. Perforate 3 squeeze holes at 483'. Establish circulation down 4.5" casing and out 7.625" annulus with 15 bbls of water. SI casing and establish circulation out bradenhead with 45 bbls of water.

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Plug and Abandonment Report - Continued:

10/13/10 **Plug #8** with 7.625" casing SI; mix and pump 162 sxs Class B cement (191.1 cf) down the 4.5" casing and out 10.75" bradenhead with good cement returns. Displace cement to perforations. SI well.

Lindrith Backhoe dug 1.5' down and hit sandstone around wellhead. Will need to RD in morning for backhoe to finish digging out around wellhead. SDFD.

10/14/10 Open up well; small pressure on casing and annulus. Pressure test bradenhead to 300 PSI. Pump down 4.5" and establish circulation out 7.625" annulus with 1.5 bbls of water. SI intermediate. Pressures up to 400 PSI and bled off to 0 PSI in 1 minute.

Plug #8a mix and pump 202 sxs Class B cement (238.4 cf); 1) pump 110 sxs down 4.5" casing to circulate good cement out 7.625" intermediate casing valve; 2) shut in 7.625" intermediate casing; 3) continue to mix and squeeze 92 sxs Class B cement outside the 7.625" casing; 4) hesitate last 8 sxs of cement, final squeeze pressure 500 PSI.

SI well and WOC. RD rig and equipment. Lindrith Backhoe finished digging out around wellhead to cut off point. Issue Hot Work Permit. Cut off wellhead.

Plug #9 mix and pump 40 sxs Class B cement (47.2 cf) to top off casing and install P&A marker.

RD and MOL.

Rick Romero, BLM representative, was on location.

Chester Deal, EnerVest representative, was on location.