

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 28 2010**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 2080' FSL & 2290' FEL, Section 15, T25N, R4W, NMPM

Farmington Field Office
Bureau of Land Management
Lease Number
JIC 65

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla 22 12A

9. API Well No.

30-039-20227

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ X

Abandonment

☐ Change of Plans☐ Other -☒ X Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips P&A'd the subject well on 10/20/2010 per the attached report.

RCVD NOV 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 10/27/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD**ACCEPTED FOR RECORD****OCT 29 2010****FARMINGTON FIELD OFFICE**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 22 #12A

October 21, 2010
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2080' FSL & 2290' FEL, Section 15, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: JIC65
API#30-039-20227

Plug and Abandonment Report

Notified JAT – BLM and NMOCD on 10/14/10

Plugging Summary:

- 10/14/10 Road rig and equipment to location. Wait on Downhole Expert Slickline to retrieve piston and spring from tubing. MOL and RU. Check well pressures: tubing and casing, 500 PSI; bradenhead, 0 PSI. Add 2" valve. Partially ND wellhead. Layout relief lines. Blow casing down to 250 PSI and tubing 100 PSI. Pump 50 bbls of water down tubing and 30 bbls of water down casing to kill well. ND wellhead. NU BOP, test. PU on tubing and LD tubing hanger. SI well. Casing started to blow. SDFD.
- 10/15/10 Check well pressure: casing, 500 PSI; tubing, 40 PSI; bradenhead, 0 PSI. Tubing blew down to 0 PSI and casing to 250 PSI. Pump 20 bbls down tubing and 50 bbls down casing to kill well. TOH and tally 225 joints 2.375" tubing, SN and notch collar. Total tally: 6953'. Pump 40 bbls of water down casing to kill well. Round trip 5.5" casing scraper to 6922'. Pump 30 bbls of water down casing to kill well. PU and RIH with 5.5" DHS cement retainer; set at 6842'. Pressure test tubing to 1000 PSI, held OK.
Plug #1 with CR at 6842', spot 49 sxs Class B cement (57.82 cf) inside casing above CR up to 6399' to isolate the Dakota and Gallup intervals.
PUH and WOC. SI well. SDFD.
- 10/18/10 Open well and blow down 20 PSI on casing. TIH with tubing and tag cement at 6400'. TOH with tubing. PU and RIH with 5.5" DHS cement retainer; set at 5633'. Load casing and circulate clean with 120 bbls of water. Pressure test casing to 800 PSI, held OK.
Plug #2 with CR at 5633', spot 59 sxs Class B cement (69.62 cf) inside casing above CR up to 5099' to isolate the Mesaverde perforations and top.
PUH to 4452'. Load casing with 3 bbls of water.
Plug #3 spot 18 sxs Class B cement (21.24 cf) inside casing from 4452' up to 4290' to cover the Chacra top.
PUH to 3583'. Load casing with 1-1/2 bbls of water.
Plug #4 spot 56 sxs Class B cement (66.08 cf) inside casing from 3583' up to 3077' to cover the Pictured Cliffs, Fruitland and Kirtland tops.
PUH to 3088' and reverse circulate well clean with 30 bbls of water. TOH and LD stinger. SI well. SDFD.

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Plugging Summary - Continued:

- 10/19/10 Open well, no pressure. RIH with wireline and tag cement at 3090'. Perforate 3 squeeze holes at 3074'. Establish rate 2 bpm at 1200 PSI. PU and RIH with 5.5" cement retainer; set at 3026'. Sting out of cement retainer. Load casing with ½ bbl of water. Sting in to cement retainer, same rate.
Plug #5 with CR at 3026', mix 48 sxs Class B cement (56.64 cf), squeeze 36 sxs below CR and outside 5.5" casing then leave 12 sxs inside casing above cement retainer up to 2918' to cover the Ojo Alamo top.
TOH with tubing. Perforate 3 holes at 1744'. Establish rate through squeeze holes 2 bpm at 1200 PSI. PU and RIH with 5.5" DHS cement retainer; set at 1686'. Establish same rate.
Plug #6 with cement retainer at 1686', mix and pump 48 sxs Class B cement (56.64 cf), squeeze 37 sxs below CR and outside casing then spot 11 sxs inside casing above cement retainer up to 1586' to cover the Nacimiento top.
TOH and LD all tubing. Perforate 3 holes at 320'. Establish rate 2 bpm at 1200 PSI with no blow out bradenhead. Pump 20 bbls of water down bradenhead 2 bpm at 0 PSI; no blow out casing. Jim Lovato, BLM representative, approved procedure change.
Plug #7 mix and pump 35 sxs Class B cement (41.3 cf), squeeze 23 sxs outside casing to cover the 8.625" casing shoe and leave 12 sxs inside casing up to 220'.
TOH and LD tubing. SI well. WOC. SDFD.
- 10/20/10 Open well, no pressure. Pump 10 bbls of water down bradenhead 2 bpm at 0 PSI. RIH with wireline and tag cement at 180'. Perforate 3 squeeze holes at 175'. Attempt to establish rate, pressured up ½ bpm at 1500 PSI. Pump 1/8 to ¼ bpm at 1500 PSI with no blow or circulation on bradenhead. WOO. Conoco representative required perforation at 100'. Perforate 3 squeeze holes at 100'. Establish circulation out bradenhead and circulate well clean. TIH with tubing to 180'.
Plug #7a mix and pump 69 sxs Class B cement (81.42 cf) from 180' to surface, circulate good cement out the casing and bradenhead valve.
TOH and LD tubing. ND BOP. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 2' in the 5.5" casing and the annulus.
Plug #8 mix and pump 28 sxs Class B cement (33.04 cf) to top off casings and install P&A marker. RD rig. Cut off anchors. MOL.

Christopher Adams, ConocoPhillips representative, was on location.

Bryce Hammond and Jason Sandoval, JAT - BLM representatives, were on location.