

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC127
2. Name of Operator ENERVEST OPERATING, LLC		6. If Indian, Allottee or Tribe Name
Contact: JANET M BIENSKI E-Mail: jbienski@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501	8. Well Name and No. APACHE 108
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T24N R4W SENE 2100FNL 660FEL		9. API Well No. 30-039-21760
		10. Field and Pool, or Exploratory WEST LINDRITH
		11. County or Parish, and State RIO ARRIBA COUN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/05/10: Notified JAT-BLM. MOL & RU. Check well press, csg and tbg, 380 psi; bradenhead, 0 psi, Blow down well. Remove hold down rg. Pull donut, 1 jt 2.375" tbg, SN & 2' pony sub. NU BOP & flange, test. PU work strg. Rdtp 4.5" csg scr to 7052'. SI well. SDFD.
10/6/10: Open well, no press. TIH w/4.5? DHS cmt ret & set @7029?. Sting out of cmt ret. Estab circ down tbg & out csg w/70 bbls of wtr. Estab rate 1-1/2 bpm @750 psi. Circ well clean w/wtr. Plug #1 w/CR @7029?, spot 20 sx Class "B" cmt (23.6 cf) inside csg above CR up to 6767? to ISOL the Dak intv. TOH w/tbg & WOC. SDFD.
10/7/10: Open well, no press. TIH w/tbg and tag cmt @6780?. TIH w/4.5? DHS cmt ret and set @6145?. Ld tbg w/2-1/2 bbls of wtr and press test to 1250 psi, held OK. Sting out of cmt ret. Estab circ down

RCVD NOV 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #95431 verified by the BLM Well Information System
For ENERVEST OPERATING, LLC, sent to the Rio Puerco
Committed to AFMSS for processing by STEVE MASON on 10/28/2010 ()

Name (Printed/Typed) JANET M BIENSKI

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 10/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 28 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

Additional data for EC transaction #95431 that would not fit on the form

32. Additional remarks, continued

tbq and out csg w/7 bbls of wtr. Pump addl 17 bbls of wtr and circ well clean. Att to press test csg to 750 psi, bled down to 300 psi in 30 sec. Plug #2 w/CR @6145?, spot 20 sx Class "B" cmt (23.6 cf) inside csg from 6145? up to 5885? to ISOL the Gallup intv. TOH w/tbg. Ld csg w/9 bbls of wtr. RU BlueJet WL. Run CBL. TOC at 1460?. RIH w/WL & tag cmt @5877?. Perf 3 sqz holes @4570?. Estab rate into sqz holes 2 bpm @250 psi. TIH w/4.5? DHS cmt ret & set @4524?. Sting out of cmt ret. Estab rate 2 bpm @250 psi. Circ well w/? bbl of wtr. SI csg & att to press test, no test. Plug #3 w/CR @4524?, mix & pump 52 sx Class "B" cmt (61.36 cf), sqz 43 sx below CR & leave 9 sx inside csg up to 4402? to cover Mesaverde top. TOH & LD tbg. SI well. SDFD.

10/8/10 Open well, no press. TIH w/tbg & tag cmt @4344?. PUH to 3778?. Estab circ down tbg & out csg w/3 bbls of wtr. Estab rate 1 bpm @750 psi. Procedure change apprvd by JAT?BLM (added plug #4 to cover Chacra top.) Plug #4 spot 22 sx Class "B" cmt (25.96 cf) w/2% CaCl₂ inside csg from 3778? up to 3488? to cover Chacra top. TOH w/tbg & WOC. TIH w/tbg and tag cmt @3503?. PUH to 2936?. Estab circ down tbg and out csg w/4 bbls of wtr. SI csg & att to press test, no test. Plug #5 spot 52 sxs Class B cmt (61.26 cf) inside csg from 2936' up to 2251'. TOH and LD tgg. SI well. SDFD.

10/11/10 Open well, no press. Ld csg w/wtr and & press test to 750 psi, held ok. RIH w/WL & tag cmt at 2215'. Perf 3 holes at 1032". Estab rate 1/2 bpm @500 psi. TIH w/4.5" DHS cmt ret & set @982'. Press test to 700 psi, held ok. Estab rate below CR 1 bpm @70 psi. Estab circ out bradenhead w/3 bbls of wtr. Plug #6 w/CR at 982', mix & pump 51 sx Class "B" cmt (60.18 cf), sqz 43 sxs below CR & leave 8 sx inside csg up to 827? to cover Nacimiento top. TOH & LD all tbg. Perf 3 holes @419?. Ld csg w/5 bbls & estab circ out the bradenhead. Estab rate 2 bpm @300 psi. Plug #7 w/158 sx Class "B" cmt (186.4 cf) down the 4.5? csg from 419? to surf, circ good cmt out the bradenhead. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off WH. Found cmt down 50? in the 4.5? csg & down 30? in the annulus. Plug #8 mix and pump 17 sx Class "B" cmt (20.06 cf) to top off the csgs & install P&A marker. RD and MOL. Bryce Hammond, JAT-BLM representative witnessed.

WELL PLUGGED & ABANDONED 10/11/10