

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 12 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an old or abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078875

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/4, 1595' FSL & 1850' FWL
Sec 31-T25N-R6W NMPM

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit # 359

9. API Well No.
30-039-23878

10. Field and Pool or Exploratory Area
Devils Fork Gallup

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well due to uneconomic production. The following is the TA procedure:

1. MICU. Bleed down backside to sales line. Unhook bridle. Unseat pump. POOH with pump and rods. Lay down all.
2. POOH with tubing. RU Basic Wireline and RIH with 3.75" Gauge Ring to 5790'. POOH. RIH with 4 1/2" CIBP & set at 5690'. (Note: DV tool at 2692' and 5332'.)
3. RIH with 2 3/8" tubing and tag plug at 5690'. Pull 1 jt. Load hole. Pressure test casing to 500 spi. Test OK. Notify NMOCD to witness pressure test. Must hold 500 psi for 30 minutes.

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

RCVD NOV 12 '10

OIL CONS. DIV.

THIS APPROVAL EXPIRES

11/10/11 DIST. 3

If pressure test fails, contact this office prior to commencing repairs

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 10/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petr. Eng.

Date

11/10/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Canyon Largo Unit #359

CURRENT

Rio Arriba County, New Mexico

SW Sec 31 - 25N - 6W

1595' FSL 1850' FWL

API: 30-039-23878

Today's Date: 10/7/2010

Spud: 11/1/1985

Completed: 12/17/1985

Devil's Fork Gallup Formation

Tops:

Mesa Verde 4050'

Menefee 4124'

Pt. Lookout 4740'

Mancos 5240'

Gallup 5866'

Gallup Perfs:

5790, 5800, 5817, 5884, 5892, 5899,
5905, 5917, 5924, 5930, 5936, 5942,
5948, 5954, 5960, 5971, 5978, 5994,
6026, 6036, 6051, 6064, 6069, 6074,
6079 w/ 25 spz

Gallup Frac:

5790'-6079': slick wtr, 111,000# 20/40
sand

Oil Well

GL: 6809'

Surf Csg:

8 $\frac{5}{8}$ " 24# set @ 214' KB; 150 sx, 178 cu ft
TOC @ surf

Stage Tool @ 2692' w/320 sx

TOC @ 3396' RKB

Stage Tool @ 5332' KB w/270 sx

PROPOSED CIBP @ 5690'
POOH W/TUBING

TOC @ 5142' RKB

Tubing: 2 3/8" EUE, 187 jts set @ 6063' (9/5/08)

Prod Csg:

4 $\frac{1}{2}$ " 10.5# K-55 csg set @ 6161'; 1192 cu ft

TD: 6161'

PBTD: 6110'