

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-03863

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Valdez 7M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30496

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1885' FSL & 1228' FWL, Section 28, T28N, R4W, NMPM

Bottomhole: Unit L (NWSW), 2233' FSL & 702' FWL, Section 28, T28N, R4W

10. Field and Pool

Blanco MV / Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD NOV 19 '10

OIL CONS. DIV.

DIST. 3

Please See Attached

ACCEPTED FOR RECORD

NOV 12 2010

FARMINGTON FIELD OFFICE

BY T. Salvess

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 11/9/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Valdez 7M
API# 30-039-30496
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

09/09/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL/CBL Logs. TOC @ 6306'. RD W/L 9/9/10

09/27/2010 Install Frac valve. PT csg to 4500#/30min @ 12:30hrs on 9/27/10. Test – OK ✓

09/27/2010 Shoot 2 sqz holes @ 6250'. ✓ Pumped 130sx Premium Lite cmt. Drop plug & displaced w/ 96bbbls FW. ✓

09/29/2010 RU Basin W/L. Run CBL. TOC @ 5290'. RD W/L. **8793'**

10/08/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8801', 8799', 8797', 8795', ~~9793'~~, 8791', 8789', 8750', 8747', 8744', 8742', 8737', 8727', 8724', 8721', 8719', 8707', 8693', 8691', 8685', 8681', 8678', 8674', 8670', 8667' = 50 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 2548bbbls SlickWater w/ 40,123# of 20/40 Arizona Sand. Set CBP @ 6814'. Set CBP @ 6100'.

10/11/2010 Tag CBP set @ 6100' & M/O.

10/12/2010 Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6707', 6704', 6669', 6664', 6650', 6646', 6643', 6615', 6612', 6609', 6606', 6603', 6600', 6590', 6586', 6577', 6570', 6566', 6430', 6424', 6421', 6418', 6414', 6409', 6404' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 873bbbls 70% SlickWater w/ 38,012# of 20/40 Brady Sand. N2:1,334,900SCF. Flowback. ✓

10/14/2010 RIH w/ CFP set @ 6380'. RD Flowback & Frac Equip.

10/15/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.

10/18/2010 Tag CFP @ 6380' & M/O. Flow Test MV. ✓

10/19/2010 CO & M/O CBP @ 6814'.

10/20/2010 C/O to PBTD @ 8808'.

10/26/2010 Run Spinner on Dakota. ✓

10/27/2010 RIH w/ 284jts, 2 3/8", 4.7#, L-80 tbg set @ 8767' w/ F-Nipple @ 8765'. ND BOPE. NU WH. RD RR @ 12:00hrs on 10/27/10. ✓