

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM113640
2. Name of Operator ENERVEST OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN STE 1111 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429	8. Well Name and No. BEAR CANYON UNIT 14 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R2W NWNW 350FNL 665FWL 36.29284 N Lat, 107.01346 W Lon		9. API Well No. 30-039-30557-00-X1
		10. Field and Pool, or Exploratory GAVILAN
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**\*\*REVISED\*\***

Spud thru TD.

BLM reps onsite.

06/29/10: Notification of spud.

06/30/10: Spud w/ 12-1/4" bit at 5:00 a.m. Service rig.

07/01/10: Drill 12-1/4" hole to 285'.

07/02/10: Drill 12-1/4" hole to 310'. RIH w/ 17-1/2" hole opener. Open 12-1/4" hole to 17-1/2" to 282'. Notify BLM of upcoming cmt job.

07/03/10: Open hole to 310'. RIH /w 13-3/8" 54.5# J-55 csg to 310'. Cmt w/ 600 sx. \*\*Circ 65 bbls cmt to surf\*\*

RCVD NOV 12 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #96876 verified by the BLM Well Information System</b> <b>For ENERVEST OPERATING LLC, sent to the Rio Puerco</b> <b>Committed to AFMSS for processing by JIM LOVATO on 11/08/2010 (11JXL0002SE)</b>	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 11/05/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JIM LOVATO Title PETROLEUM ENGINEER	Date 11/08/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #96876 that would not fit on the form**

**32. Additional remarks, continued**

07/04/10: Test csg to 960 psi for 30 mins - ok.  
07/05/10: Tag cmt @ 265'. Drill cmt to 310'. RIH w/ 12-1/4" bit. Drill new hole to 740'.  
07/06-10/10: Drill 12-1/4" hole to 2164'. Lost circ. Mix LCM pill. Regain circ. Drill to 2231'.  
07/11-17/10: Drill new 12-1/4" hole to 4002'. Notification of cmt job.  
07/18/10: RIH w/ 9-5/8" 40# N-80 csg to 4002'. Stage tool @ 3015'. Cmt Stage 1 w/ 260 sx.  
07/19/10: Cmt Stage 2 w/ 620 sx. \*\*Circ 100 bbls to surf\*\*  
07/21/10: Notify BLM of BOPE test. Press test BOP.  
07/22/10: Tag cmt @ 2993'. Drill DV tool.  
07/23/10: Drill to 3940'. Press test 9-5/8" 40# N-80 csg to 1500 psi for 30 mins - ok.  
07/24-25/10: RIH w/ 8-3/4" bit. Drill new hole from 4002' - 6270'. Put air in hole & bring around. No wtr.  
07/26/10: Dry well up & drill to 6800'. Log w/ GammRay Induction log 0' - 6800'.  
07/27/10: Blow well & check for wtr contamination.  
07/28/10: Mix Oileo chemical & foam. Circ hole w/ foam & diesel. Set frac tank.  
07/29/10: RIH below csg, circ & cond Oileo system. Drill new 8-3/4" hole to 6980'. Circ clean.  
07/30/10: Change out BHA to run long wire & install. Circ Oileo & wash & ream. Circ clean.  
07/31-08/02/10: Drill new 8-3/4" hole from 6980' - 7585'. Circ hole clean. Notify BLM of pending cmt job.  
08/03/10: RIH w/ 1161' of 7" 26# N-80 csg & 6434' of 7" 26# P-110 LT&C csg. Csg seat @ 7525'. Cmt w/ 480 sx.  
08/04/10: WOC. Ran CBL. TOC = 4100'.  
08/08/10: Test csg to \*\*1500\*\* psi for 30 mins - ok.  
08/09/10: Drill dry cmt. Circ w/ diesel & Oileo foam.  
08/11/10: Set Model P bridge plug @ 7440'.  
08/12/10: Set whip stock. Blow hole & clean up well w/ N2 & 2400 cfm air & 20 gpm fluids.  
08/13/10: Test csg to 500 psi for 30 mins - ok. Milling window @ 7288' w/ 6-1/8" bit.  
08/15/10: Drill new 6-1/8" hole to 7353' TMD. Establish circ & blow clean.  
08/16/10: Run gyro survey. RU WL truck & run long wire.  
08/17/10: Drill new 6-1/8" hole from 7353' TMD - 7638' TMD. MWD failure.  
08/20-24/10: Drill new 6-1/8" hole to 9025' TMD. MWD failure.  
08/25-28/10: Retrieve long wire & circ hole clean. Drill new 6-1/8" hole to 9414'.  
08/29-09/02/10: Drill new 6-1/8" hole to 10125' TMD.  
09/03-05/10: Ream 6-1/8" hole from 7488' - TD. Circ hole clean.  
09/07/10: Run 4-1/2" 11.6# P-110 Hydril csg w/ Packer Plus System. TOL 6341'. Total length = 3731'. Load annulus w/ 4% KCL. Work air out of csg. Test csg to 2000 psi for 30 min - ok.  
09/08/10: Release rig @ 6:00 a.m. 