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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		mington Field Unice
Sundry Notices and Reports on Wells	 su 8 8	u of Land Managemen
	5.	Lease Number
		SF-078426
1. Type of Well		If Indian, All. or
GAS		Tribe Name
2. Name of Operator		Unit Agreement Name SAN JUAN 29-6 UNIT
· V		
ConocoPhillips		
	8.	Well Name & Number
3. Address & Phone No. of Operator		SAN JUAN 29-6 UNIT 5M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-30748
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Surface: Unit N (SE/SW), 1140' FSL & 1665' FWL, Section 30, T29N, R6W, NMPM		BLANCO MV / BASIN DK
Bottomhole: Unit L (NW/SW), 1764' FSL & 710' FWL, Section 30, T29N, R6W, NMPM		
		County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER APPROPRIATE BOX TO INDICATE BOX TO INDIC	HER D.	ATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	ΧО	other – Casing Report
Recompletion New Construction		MIR MINI 40 5-3 A
X Subsequent Report Plugging Non-Routine Fracturing		CVD NOV 12'10 DIL CONS. DIV.
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	ţ	DIST. 3
		uranet a tur
13. Describe Proposed or Completed Operations		
10/10/10 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 10/11/10. Test - OK. RIH w/ 8 3/4" bit. Tag & DO cmt @ 207'. Drilled to 4118' - Inter TD reached 10/13/10. Circ. hole & RIH w/ 97jts, 7", 23# Stage - Pre-flushed w/ 10 bbls GW, 2 bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pbentonite, & 0.4% SMS. Lead w/ 24sx(51cf-9bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-96sx(132cf-23bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 40bbls @ 22:58hrs 10/16/10. Open ST & Circ. 21bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10 bbls FW, 10bbls GW, 10 10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 40 CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped Plug & Displaced w/ 130bbls cont to surface. Plug down @ 04:35hrs on 10/17/10. RD cmt. WOC. 10/17/10 RIH w/ 6 1/4" bit. Drill out ST @ 3304'. PT 7"csg to 1500#/30min @15:00hrs on 10/17/10. Test -OK. Drilled w/ Circ. hole & RIH w/201jts(BTC 20jts & LTC 180jts), 4 1/2", 11.6#, L-80 set @ 8303'. RU to cmt. Pumped 158bbls mud sp & 10bbls FW. Pumped scavenger 9sx(27cf -5bbls) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Lost rtns 80bbls into pumping cmt. No Dropped plug & displaced w/ 129bbls FW. Bumped plug. Plug down @ 07:35hrs on 10/25/10. Circ 3/4bbl cmt. cmt rat & r Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. RD cmt. WOC. ND BOPE. NU WH PT will be conducted by Drilling Rig. Results will appear on next report.	pps cellot -52, 8% b s FW & 1 0bbls FW 06sx(865 of FW. B 6 1/4" bit bacer. Pre 1, & 1%F Washed p mouse ho	dake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 20bbls MW. Bump plug. Plug down. Pumped scavenger w/ 19sx(57cf-cf-154bbls) Premium Lite w/ 3% ump plug & close ST. Circ. 60bbls to 8304' TD reached 10/23/10. In the state of t
14. I hereby certify that the foregoing is true and correct. Signed Marie E. Jaramillo Title Staff Regul. (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, tictitious or fraudulent statements or representations as to any matter within its jurisdiction.		ACCEPTED FOR RECORD Date NOV 0 8 2010
the United States any raise, licitious or transdurent statements or representations as to any matter within its jurisdiction.	8	FARMINGTON FIELD OFFICE