submitted in lieu of Form 3160-5.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NOV 08 2010

Farmington Field Office

Sundry Notices and Reports on Wells Type of Well GAS Type of Well GAS Type of Well GAS Type of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surface: Unit N (SE/SW), 815' FSL & 1775' FWL, Section 35, T30N, R7W, NMPM Bottom: Unit M (SW/SW), 710' FSL & 710' FWL, Section 35, T30N, R7W, NMPM Bottom: Unit M (SW/SW), 710' FSL & 710' FWL, Section 35, T30N, R7W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Notice of Intent X Subsequent Report Recompletion X Subsequent Report Recompletion Final Abandonment Recompletion Subsequent Report Final Abandonment Recompletion Type of Action Now Constructions Convenion to hydecton Type of Action Now Constructions Recompletion Recompletion Recompletion Type of Action Now Constructions Recompletion Recom		u	reau or Land Management
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surface: Unit N (SE/SW), 815' FSL & 1775' FWL, Section 35, T30N, R7W, NMPM Bottom: Unit M (SW/SW), 710' FSL & 710' FWL, Section 35, T30N, R7W, NMPM Rio Arriba, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment Final Abandonment Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Final Abandonment	Address & Phone No. of Operator	٠ 8.	
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Surface: Unit N (SE/SW), 815' FSL & 1775' FWL, Section 35, T30N, R7W, NMPM Bottom: Unit M (SW/SW), 710' FSL & 710' FWL, Section 35, T30N, R7W, NMPM Rio Arriba, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Water Shut off Casing Repair Casing Repair Final Abandonment Altering Casing Coversion to Injection 3. Describe Proposed or Completed Operations 1/02/10 MIRU MOTE 212. Spud w/ 12_1/4" bit @ 08:30hrs on 11/02/10. Drilled ahead to 239'; Circ. hole & RIH w/ 7 jts, 9 5/8", 2.3#, H-40 ST&C casing set @ 235'. RU to cmt. Pumped 15bbls pre-flush & Circ. 25bbls FW. Pumped 76sx(122cf-22bbls) Type I-1 uttle w/ 20% Flyash. Dropped plug & displaced w/15bbls FW. Bumped plug. Circ. 5bbl cmt to surface RD cmt. WOC. ND BOPE. RR @ 11/03/10. Twill be conducted by Drilling Rig. Results will appear on next report. OIL CONS. DIU. PD/ROW 4. I hereby certify that the foregoing is true/and correct. igned Marie E. Jaramillo Title: Staff Regulatory Technician Date 11/05/14 Date ACCEPTED FOR RECORD		-	
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Bottom: Unit M (SW/SW), 710' FSL & 710' FWL, Section 35, T30N, R7W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Respair Casing Repair Respair R	. Docation of Well, Poolage, Seed, 1, 13, 14	10.	Field and Pool
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X Subsequent Report Plugging Water Shut off Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 1/02/10 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30hrs on 11/02/10. Drilled ahead to 239'. Circ. hole & RIH w/ 7 jts, 9 5/8", 2.3#, H-40 ST&C casing set @ 235'. RU to cmt. Pumped 15bbls pre-flush & Circ. 25bbls FW. Pumped 76sx(122cf-22bbls) Type 1-1 mt w/ 20% Flyash. Dropped plug & displaced w/15bbls FW. Bumped plug. Circ. 5bbl cmt to surface. RD cmt. WOC. ND BOPE. RI RQUD NOV 12 10 Twill be conducted by Drilling Rig. Results will appear on next report. Twill be conducted by Drilling Rig. Results will appear on next report. APD/ROW 1. Thereby certify that the foregoing is true and correct. Ingred Marie E. Jaramillo Title: Staff Regulatory Technician Date 11/05/14 Date ONDITION OF APPROVAL, if any: the 18.0.8.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of elunied States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR RECORD	Notice of Intent Abandonment Change of Plans	<u>X</u>	Other - Spud Report
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