

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****NOV 02 2010****AMENDED**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-080711-A  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name  
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 30-6 Unit 58M

9. API Well No.

30-039-30803

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 990' FSL &amp; 2270' FWL, Section 31, T30N, R6W, NMPM

Bottomhole: Unit L (NWSW), 1665' FSL &amp; 940' FWL, Section 31, T30N, R6W, NMPM

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

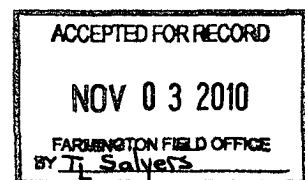
**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD NOV 9 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 11/2/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC**

San Juan 30-6 Unit 58M  
API# 30-039-30803  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

**06/17/2010** MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 10:00hrs on 6/18/10. Test – Good.

**06/18/2010 – 06/21/2010** RIH w/ 8 ¾" bit. Tag & D/O cmt. Drilled ahead to 4360' – Intermediate TD reached 6/21/10. Circ. hole. RIH – pipe stuck, unable to free pipe.

**06/22/2010 – 07/04/2010** RIH to recover fish. Fish came free 100% recovered. C/O hole. BLM/OCD notified of fishing on 6/25/10, permission to continue from Jim Lovato (BLM) & Charlie Perrin (OCD).

**07/05/2010 – 07/11/2010** Continue to C/O & Circ. hole

**07/12/2010 – 07/13/2010** RIH w/ 102jts, 7", 23#, J-55 LT&C set @ 4349' w/ ST @ 3507'. 7/13/10 RU to cmt. **1<sup>st</sup> Stage** – Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (56cf-10bbls). Lead w/ 68sx (145cf-26bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM1, .4% FL52, 8% bentonite, .4% SMS. Tail w/ 44sx (62cf-11bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 169bbls FW. Bump plug. Plug down @ 02:33hrs. Open ST & circ. no cmt to surface. WOC. **2<sup>nd</sup> Stage** – Pre-flushed w/ 50bbls of H2O & pumped 10bbls of Gel Spacer, 10bbls of H2O. Pumped **scavenger 19sx (56cf-10bbls)**. Lead w/ 380sx (810cf-144bbls) of Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM1, .4% FL52, 8% bentonite, .4% SMS. Drop plug & displaced w/ 138bbls FW. Land plug, Close ST. WOC.

**07/14/2010 – 07/15/2010** RIH w/ 6 ¼" bit. D/O ST @ 4360'. Ran CBL on 7/15/10. TOC @ 3450'.

BLM/OCD notified of cmt squeeze on the 7" csg & to perf @ 3360'. Permission to continue from Troy Salyers (BLM) & Charlie Perrin (OCD). Per Charlie Perrin CBL to be run. PT csg to 1500#/30min @ 12:30hrs on 7/15/10 – OK. Perf @ 3360' with 4 shots (.75"). Squeezed w/ 10bbls of Gel Water followed by 2bbls of FW. Scavenger 19sx (56cf-10bbls). Lead w/ 411sx (878cf-156bbls). Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM1, .4% FL52, 8% bentonite, .4% SMS. Tail w/ 56sx (56cf-10bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, 2% FL52. Drop plug & displaced w/ 130bbls FW. Plug down @ 00:51hrs on 7/16/10. Circ. 20bbls cmt to surface. WOC.

**07/16/2010** RIH w/ 6 ¼" & tagged cmt @ 3225'. Drilled ahead to 8606' TD. TD reached 7/18/10. PT 7" csg to 600#/30min. – Good Test.

**07/18/2010 – 07/19/2010** Circ. hole & RIH w/ 208jts total, 39jts, 4 ½", 11.6#, L-80 BT&C and 169jts, 4 ½", 11.6#, L-80 LT&C set @ 8605'. 7/19/10 RU cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Scavenger 9sx (18cf-3bbls) Premium lite cmt. Tail 303sx (**600cf-107bbls**) Premium lite cmt w/ 3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM1. Drop plug & displaced w/ 134bbls FW & 25# sugar (10bbls). Bump plug @ 23:56hrs on 7/19/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/19/10.

Will run CBL & PT 4 ½" csg w/ completion rig.