

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

SEP 23 2010

Farmington Field Office
Bureau of Land Management
Case Number
NM-0558140

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Gobernador Com 6M

9. API Well No.

30-039-30830

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1736' FNL & 843' FEL, Section 15, T29N, R5W, NMPM
Bottomhole: Unit G (SWNE), 1518' FNL & 1927' FEL, Section 15, T29N, R5W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

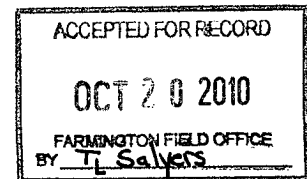
Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	Set Cmt to Abandon
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		DK & 1 st Squeeze ✓
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD OCT 25 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

06/21/2010 MIRU DWS 28. ND WH. NU BOPE. RIH w/ tbg. Spot cmt plug from 8158' - 7658' w/ 5bbls water spacer. Pumped 8bbls 14.6# Type III Neat cmt. Displaced w/ 29bbls FW. POOH w/ 12 stands tbg. RD cmt. WOC. Tag TOC @ 7700'. RIH w/ 4 1/2" CIBP set @ 6450'. PT csgo to 500#/30min @ 11:30hrs on 6/23/10. Test - OK. Tag CIBP @ 6450'. Perf 2 sqz holes @ 6400'. Load csg to establish injection rate. Set Cmt Retainer @ 6318'. Load backside w/ 63bbls FW. PT cmt retainer to 500#/30min. Test - OK. 6/24/10 Cmt Squeeze 4 1/2". Pumped 40bbls FW, 162bbls Premium Lite cmt. Displaced w/ 24bbls FW. No returns to surface. WOC. Ran CBL from Top of Retainer @ 6315' to 5000'. TOC @ 5400'. Continued to squeeze per NOI filed 6/25/10. 2nd Squeeze reported 7/27. ✓

Dakota zone plugged back. This well will now be a MV standalone well. ✓



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 9/23/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED