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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 2280' FSL & 765' FEL, Section 24, T30N, R6W, NMPM
Bottomhole: Unit O (SW/SE), 1045' FSL & 698' FEL, Section 24, T30N, R6W, NMPM</p> | <p>5. Lease Number
SF-078741</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
SAN JUAN 30-6 UNIT</p> <p>8. Well Name & Number
SAN JUAN 30-6 UNIT 35B</p> <p>9. API Well No.

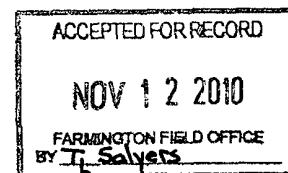
30-039-30871</p> <p>10. Field and Pool
BLANCO MV / BASIN DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
		☒ Other - <u>Completion Report</u>

13. Describe Proposed or Completed Operations

Please see attached:



RCVD NOV 15 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 11/02/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

San Juan 30-6 Unit 35B
API# 3003930871
Blanco Mesaverde / Basin Dakota
Burlington Resources

09/08/10 RU WESC W/L. RIH w/ 3 ¼ guage ring. Run GR/CCL/CBL Logs. TOC @ 3644'. RD W/L 09/08/10. ✓
09/25/10 Install Frac valve. PT csg to 6600#/30min @ 10:00hrs. on 09/25/10. Test Ok. ✓
09/28/10 RU Black Warrior W/L to Perf. **Dakota** w/ .34" diam. - ISPF @ 7828', 7832', 7834', 7836', 7843', 7847', 7849', 7853', 7858', 7862', 7868', 7870', 7872', 7874', 7876', 7878', 7880', 7886', 7888' = 19 Holes. 2SPF @ 7898', 7902', 7906', 7910', 7914', 7918', 7922', 7926', 7928', 7930', 7932' = 22 Holes. Dakota Total Holes = 41. ✓
Acidize w/ 10bbbls 15% HCL. Frac w/ 37,128gals 70% SlickWater w/ 42,960# 20/40 TLC sand. Set RBP @ 6780' Perf. **Point Lookout** w/ .34" diam. - ISPF @ 5646', 5655', 5706', 5708', 5722', 5730', 5736', 5742', 5748', 5764', 5771', 5774', 5786', 5814', 5826', 5828', 5856', 5863', 5905', 5909', 5912', 5960', 5971', 6020', 6026' = 25 Holes. ✓
09/29/10 Acidize w/ 10bbbls 15% HCL. Frac w/ 38,094gals 70% SlickWater w/ 19,980# 20/40 Arizona Sand. N2:1,180,700SCF. Set RBP @ 5590'.
Perf. **Menefee/Climffhouse** w/ .34" diam. - ISPF @ 5102', 5122', 5134', 5146', 5173', 5192', 5200', 5218', 5293', 5303', 5333', 5388', 5404', 5406', 5423', 5427', 5474', 5478', 5500', 5506', 5512', 5540', 5546', 5552', 5558' = 25 Holes. Acidize 10bbbls w/ 15% HCL. Frac w/ 37,086gals 70% SlickWater w/ 19,953# 20/40 Arizona Sand. N2:1,066,100SCF. Set RBP @ 5084'.
Perf. **Lewis** w/ .34" diam. - ISPF @ 4546', 4550', 4554', 4558', 4562', 4575', 4618', 4622', 4626', 4640', 4682', 4694', 4698', 4702', 4711', 4720', 4722', 4739', 4756', 4792', 4803', 4938', 4944', 4948', 5017' = 25 Holes. ✓
Frac w/ 34,440gals 75% Visco-Elastic Foam w/ 100,067# 20/40 Arizona Sand. N2:1,684,200SCF. Start Flowback. ✓
10/02/10 RIH w/ CBP set @ 4260'. Blow down well, Plug did not hold. RIH w/ CBP @ 4230'. RD flowblack & Frac Equip. ✓
10/15/10 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test - OK.
10/18/10 Tag CBP @ 4230' & M/O. Flowback.
10/18/10 CO & M/O CFP @ 4260'. CO & M/O CFP @ 5084'.
10/19/10 CO & M/O CFP @ 5590'. CO & M/O CFP @ 6780'.
10/23/10 CO to PBTD @ 7970'. Run Spinner on Dakota / Mesaverde. ✓
10/25/10 RIH w/ 253jts, 2 3/8", 4.7#, L-80 tbg set @ 7875' w/ F-Nipple @ 7874'. ND. BOPE. NU WH. RD RR @ 17:00hrs On 10/25/10. ✓