

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35044

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Allison Unit Com

8. Well Number 149H

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **D** : **330** feet from the **North** line and **165** feet from the **West** line

Section **7** Township **32N** Range **6W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6518' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 12 '10

See attached for the 7" casing and the three lateral detail.

OIL CONS. DIV.

DIST. 3

Spud Date:

10/9/10

Rig Released Date:

11/2/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE

Sr. Regulatory Specialist

DATE

11/10/10

Type or print name

Patsy Clugston

E-mail address:

patsy.l.clugston@conocophillips.com

PHONE:

505-326-9518

For State Use Only

Deputy Oil & Gas Inspector,

District

APPROVED BY:

Patsy Clugston

TITLE

DATE NOV 30 2010

Conditions of Approval (if any):

[Signature]

Alison Unit Com #149H
NM API – 30-039-35044
CO API – 05-067-09810
Casing & Lateral Detail (3 laterals)

10/12/10 NU WH, NU BOP. PT rams. OK. PT casing to 3000#/30 min. Good test. RIH & tagged cement @ 564' w/8-3/4" bit. Drilled cement from 564' - 633' and then ahead to Inter. TD @ 3718'. Circ. hole. RIH w/89 jts 7" 23#, L-80 casing & set @ 3703'. RU to cement. Pumped 20 bbls FW, 10 bbls GW. Pumped scavenger – 19 sx (56 cf – 10 bbls) Lead w/320 sx (683 cf - 121 bbls) Premium Lit FM w/3% CaCl, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS and 8% Bentonite. Tailed w/174 sx (242 cf – 43 bbls) Type III cement w/1% CaCl, 0.25% pps Celloflake, 0.2% FL-52. Dropped plug and displaced w/144 bbls FW. Bumped plug w/1450 psi @ 0100 hrs 10/16/10. Circ. 30 bbls to surface. WOC. 10/16/10 @10:30 hrs PT casing to 1500#/30 min. Good test.

10/16/10 PU directional tools and 6-1/4" bit & tagged cement @ 3662'. D/O cement & then continued drilling 1st lateral to 4540', TD reached 10/18/10. Circ. hole. TOH w/DD tools. RIH w/20 jts 4-1/2" BTC L-80 pre-perf'd liner (2 spj = 40 holes) & set @ 4530' w/TOL @ 3525 (overlap of 177'). TIH w/CBP & set @ 3337'. TOH.

10/21/10 PU Whipstock & circ. hole. Milled window from 3307' to 3321'. Milled new formation (2nd lateral) from 3321' to 5795' (2nd lateral TD reached 10/24/10). Circ. hole. POH w/DD & whipstock. RIH w/52 jts 4-1/2" 11.6# L-80 pre-perf'd liner (2 not perf'd, 50 jts w/ 2 spj = 100 perfs) & set 2nd lateral liner @ 5795' w/TOL @ window – 3321'. RIH w/RBP & set @ 3007'. PT-OK.

10/26/10 RIH w/6-1/4" mill and whipstock and milled 3rd lateral window f/2978' – 2991'. Milled formation from 2991' – 6048' (TD). TD reached 10/29/10. Circ. hole. 10/30/10 POH w/mill and whipstock. Circ. hole. 10/31/10 RIH w/64 jts of 4-1/2" 11.6# L-80 BTC pre-perf'd liner (64 X 2 perfs per jt = 128 perfs) & 4 jts no perfs (total 68 jts). Missed the hook off point, attempted numerous times to pull liner & hook, no luck. Decided to leave where was. Liner set @ 5948' w/TOL just off window @ approx. 2993'. RIH w/RBP & set @ 2850' w/pressure gauges & set @ 2861'. PT RBP to 1500#/30 min. OK. RIH w/2nd RBP & set @2760' – 11/1/10. 11/2/10 POH w/work string. ND BOP. RD & released rig @ 11:30 hrs 11/2/10.

Completion rig will retrieve RPBs and gauges and run tubing.