Submit 3 Copies To Appropriate Dis Office	trict State of New	State of New Mexico		Form C-103
District I		Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 882 District II			WELL API NO.	72
1301 W. Grand Ave., Artesia, NM 8	0 OIL CONSERVATION DIVISION		30-045-350° 5. Indicate Type of Lease	73
District III 1000 Rio Brazos Rd., Aztec, NM 874	1220 South St.	1220 South St. Francis Dr.		EE 🖂
District IV	Santa Fe, N	Santa Fe, NM 87505		No.
1220 S. St. Francis Dr., Santa Fe, NN 87505			FEE	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lester	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1B	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco MV / Basin DK	
			Blanco IVI V / Ba	SIII DK
4. Well Location				
Unit Letter D :				
Section 3	Township 30N	Range 11W	NMPM San Juan Cou	ınty
	11. Elevation (Show whether			and the second second
5637' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE O	F INTENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				NG CASING □
TEMPORARILY ABANDON			ILLING OPNS.□ P AND A	١
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			T JOB 🛛	
DOWNHOLE COMMINGLE				
0TUED			OIL COM	. DV.
OTHER: OT				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work.				
or recompletion.				
or roomprosess.			•	
10/15/2010 RU H&P	282. NU BOPE. PT csg to 600#/30	min @03:30hrs on 10/16	/2010. Test - OK, RIH w/8 3/	/4" bit. Tag &
D/O cmt. Drilled ahead w/8 3/4" bit from 250' - 4395' - Inter TD reached 10/19/10. Circ hole & RIH w/103jts of 7", 23#, J-55				
LT&C set @ 4395' 10/21/10. RU to cmt. Pre-flush w/10bbls GW, 10bbls FW. Pumped scavenger (19sx(56cf-10bbls) Premium				
	ps celloflake, 5pps LCM-1, .4% FL			
	CaCl, .25pps celloflake, 5pps LCM-			
	aCl, .25pps celloflake & .2% FL-52			
	bls cmt to surface. WOC. 10/21/201			
	" bit to 7057' (TD) TD reached 10/2			
<u> </u>	re-flush w/10bbls GW, 2bbls FW. F			
celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/193sx(382cf-68bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/110bbls FW. Bump plug @ 08:24hrs on 10/24/2010. RD				
	E. NU WH. RD RR @ 14:30hrs 10/		. Bump plug & co.2 ims on i	0/2 1/20101 102
			RCVD OCT	27'10
PT will be conducted	by Completion Rig. Results & TO	C will appear on next rep	oort. OIL CONS	j. 61V.
Spud Date: 10/1	13/2010 Rig	Released Date: 10/2	24/2010 DICT	; ~5
10/1	13/2010	10/2	24/2010 DIST	
L				
			11 11 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Alli	y Jusse TITI	LE Staff Regulatory	/ Technician DATE 10/	26/10
Type or print name Dollie I	Busse E-mail address: do	ollie.l.busse@conocophil	lips.com PHONE: 505-32	24-6104
For State Use Only		Denuty Oil & (Gas inspector,	
- Na	a. Roldo TITI	Distri	lips.com PHONE: 505-32 Gas Inspector, Ict #3	NOV 3 0 2010
	TIT)	LE	DATE	NOV 3 0 2010
Conditions of Approval (iflany	y):			
	*	•		PC