

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

AMENDED

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-88-1
7. Lease Name or Unit Agreement Name Susco 16 State
8. Well Number 3
9. OGRID Number 14538
10. Pool name or Wildcat Albino Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6985' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **G** : **1600** feet from the **North** line and **1571** feet from the **East** line
Section **16** Township **32N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6985' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

05/16/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 15:30hrs on 5/17/10. Test - OK.

05/17/2010 RIH w/ 6 1/4" bit. Tag & DO cmt. Drilled ahead to 4242' (TD) TD reached 5/20/10. Circ. hole & RIH w/ 98jts, 4 1/2",
11.6#, J-55 LT&C set @ 4223'. 5/20/10 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium
lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 342sx (728cf-129bbls) Premium
lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 65sx (90cf-16bbls) Type III cmt
w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 65bbls MW. Bump plug. Plug down @ 06:30hrs on 5/21/10.
Circ. 50bbls cmt to surface. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:30hrs on 5/21/10.

RCVD OCT 15 '10
OIL CONS. DIV.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date: 05/14/2010

Rig Released Date: 05/21/2010

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 10/14/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy C as inspector,

APPROVED BY: Kelly G. Rost TITLE District #3 DATE NOV 30 2010

Conditions of Approval (if any):