Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-35176	
1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE
District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM-012708		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name Florance	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			8. Well Number	11D
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator Provington Personness Oil Cos Company I P			9. OGRID Number 14538	
Burlington Resources Oil Gas Company LP 3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV	
4. Well Location				
Unit Letter H : 1409	feet from the North	line and633	feet from the	Eastline
Section 30		ange 8W		Juan County
				A A A A A A A A A A A A A A A A A A A
5812' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				P AND A \square
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE 🛛				
	`			
OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The				
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.				
been notified in writing of this applie	ation.			
Proposed perforations are: MV - 2612' - 5097'; DK - 6764' - 7064' These perforations are in TVD.				
	0.46 26	10000		
Interest is common, no notification is	necessary. DHC 34	SS HE		or'el vonov
COPC will use some form of the su	htraction method to establish an	allocation for com	mingled wells	IL COMS. DTV.
Cor C will use some form of the su	biraction inclined to establish an	anocation for com	mingled wens.	DIST. 3
				Lila is al
Spud Date:	Rig Relea	ased Date:		
		-		
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE DAGGER STAFF Regulatory Technician DATE 11-19-10				
Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134				
For State Use Only				
	/ / SI	UPERVISOR DIST	RICTES	DATE NOV 3 0 2010
APPROVED BY:	TITLE			DATEING
11 \ 7/				