

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 19 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0789946. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 38P

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30892

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surface: Unit O (SWSE), 975' FSL & 1695' FEL, Section 18, T30N, R5W, NMPM
BHL: Unit J (NWSE), 1526' FSL & 2536' FEL, Section 18, T30N, R5W, NMPM

Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

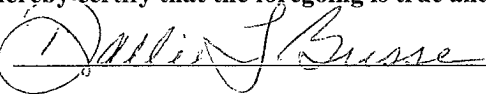
13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD DEC 1 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 11/19/10

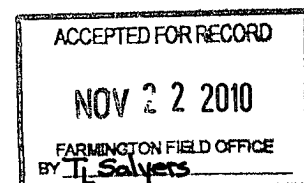
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



San Juan 30-5 Unit 38P
API #30-039-30892
Blanco MV / Basin DK

08/30/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2382'.
RD W/L 08/30/2010. ✓

10/12/2010 Install Frac valve. PT csg to 6600#/30min @ 09:15hrs on 10/12/2010. Test – OK. ✓

10/13/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1 SPF @ 8037', 8039', 8041',
8043', 8045', 8047', 8049', 8053', 8057', 8059', 8073', 8075' = 12 Holes.
2 SPF – 8083', 8085', 8091', 8099', 8104', 8108', 8111', 8115', 8118', 8125',
8128, 8131' = 24 Holes Acidize w/ 10bbls 15% HCL. Frac w/ 34,566gals 70%
Slickwater N2 foam w/ 1,777,400 SCF N2 & 41,040# 20/40 TLC Sand. Set CFP
@ 6720'.
Perf **Point Lookout** w/ .34" diam. – 1 SPF @ 5705', 5709', 5735', 5787', 5794',
5816', 5835', 5840', 5848', 5854', 5862', 5870', 5900', 5951', 5959', 5986', 5988',
6004', 6016', 6024', 6026', 6055', 6082', 6108', 6199' = 25 Holes. Acidize w/
10bbls 15% HCL. Frac w/ 34,540gals 70% Slickwater N2 foam w/ 100,573#
20/40 Arizona Sand. N2:1,273,500SCF. Set CFP @ 5685'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1 SPF @ 5276', 5279, 5289', 5297',
5301', 5321', 5337', 5346', 5436', 5454', 5465', 5469', 5476', 5494', 5502', 5510',
5528', 5535', 5540', 5545', 5557', 5565', 5609', 5653', 5666' = 25 Holes. Acidize
w/ 10bbls 15% HCL. Frac w/ 39,186gals 70% Slickwater N2 foam w/ 109,933#
20/40 Arizona Sand. N2:1,234,600SCF. Set CFP @ 5250'.
Perf **Lewis** w/ .34" diam. – 1 SPF @ 4713', 4719', 4729', 4734', 4742', 4766',
4770', 4779', 4845', 4851', 4856', 4869', 4896', 4913', 4916', 4949', 4957', 4982',
5008', 5032', 5037', 5100', 5119', 5142', 5216 = 25 Holes. Acidize w/ .5 Frac
Gradient acid. Frac w/ 31,416gals Visco-Elastic 75% N2 foam w/ 89,483# 20/40
Arizona Sand. N2:1,581,800SCF. Flowback for 3 days. ✓

10/18/2010 RIH w/ CBP set @ 3710'. RD Flowback & Frac equip.

11/02/2010 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.

11/03/2010 Tag & MO CBP set @ 3710'. Tag & MO CFP set @ 5250'. Tag & MO CFP set @
5685'.

11/03/2010 **Started selling MV gas** ✓

11/04/2010 Tag & MO CFP set @ 6720'. C/O to PBTD @ 8146'.

11/04/2010 **Started selling DK & MV gas** ✓

11/05/2010 TIH w/ RBP set @ 6695'. Flow test MV. ✓ 2850 MCFPD.

11/06/2010 Release RBP @ 6695'. TOOH w/ RBP. Run Spinner on Dakota. RIH w/ 263jts, 2
3/8", 4.7#, L-80 tbg set @ 8054' w/ F-Nipple @ 8053'. ND BOPE. NU WH. RD
RR @ 18:00hrs on 11/07/2010. ✓