

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35081
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name SLOANE COM
8. Well Number 1F
9. OGRID Number 14538
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter M : 7' feet from the South line and 1288' feet from the West line Section 34 Township 31N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5639' GR	

12: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/28/10 MIRU HP 282. NU BOPE. PT 9 5/8" csg to 600#/30min @ 18:00hrs on 10/28/10. Test - OK.

10/09/10 RIH w/ 8 3/4" bit. Tag & DO cmt @ 321'. Drilled to 4270' Inter. TD reached 10/31/10. Circ. hole & RIH w/ 100jts, 7", 23# J-55, LT&C casing set @ 4258'. RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 478sx(1018cf-181bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 39sx(54cf-10bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 166bbls FW. Bump plug. Circ. 60bbls cmt to surface. Plug down @ 03:08hrs 11/02/10. RD cmt. WOC.

11/02/10 PT 7" csg to 1500# 30min @ 11:00hrs on 11/02/10. Test-OK. RIH w/ 6 1/4" bit tagged cement to 4197' - D/O cement to 4258'. TD reached 11/03/10. Circ. hole & RIH w/ 164jts, 4 1/2", 11.6#, L-80 set @ 6935'. RU to cmt. Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 9sxs(28cf-5bbls) Premium Lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/ 218sx(432cf-77bbls) Premium Lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Dropped plug & displaced w/ 108bbls FW. Bumped plug. Plug down @ 16:00hrs 11/04/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 22:00hrs on 11/04/10.

RCVD NOV 12 '10
OIL CONS. DIV.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

DIST. 3

Spud Date:

10/26/10

Rig Released Date:

11/04/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE 11/07/10

Type or print name Marie E. Jaramillo E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY:

TITLE

DATE

DEC 03 2010

Conditions of Approval (if any):

Need amended sundry with correct TD