Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	Expires: March 31, 1993 SEP 1 7 2010
Use "APPLICATION FOR PERMIT" - for such proposals.	Farmington Field Office
1. Type of Well: Gas	5. Lease Number: SF-078267
	6. If Indian, allottee or Tribe Name:
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP	V
	7. Unit Agreement Name:
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499	8. Well Name and Number:
(505) 326-9700 ·	HUERFANO UNIT 103
4. Location of Well, Footage, Sec. T, R, U:	9. API Well No.
FOOTAGE: 990' FNL & 1650' FWL	3004506081
S: 03 T: 026N R: 010W U: C	10. Field and Pool:
	FRC - BASIN CB::FRUITLAND COAL
	11. County and State:
	SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	ORT OTHER DATA
Notice of Intent Recompletion	Change of Plans
X Subsequent Report Plugging Back	New Construction
Final Abandonment Casing Repair	Non-Routine Fracturing
Abandonment Altering Casing	Water Shut Off
X Other- Re-Delivery	Conversion to Injection
	No. of States American
13. Describe Proposed or Completed Operations	Conversion to Injection
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