•		Company of the Compan
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willierans and Watarar Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-031-20613
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	d - 100 to 2 to	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Hospah Sand Unit
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other: Injection Well	8. Well Number 92
2. Name of Operator		9. OGRID Number
Nacogdoches Oil & Gas Inc.		256689
3. Address of Operator		10. Pool name or Wildcat
PO Box 23418 Nacogdoches TX.	75963	Upper Hospah
4. Well Location	r)	
Unit Letter0_	:1850'feet from the _East line and 700	'feet from the _Southline
Section 36	Township 18N Range 9W	NMPM McKinley County
A PARTY OF THE PAR	11. Elevation (Show whether DR, RKB, RT, GR,	
ATTENDED TO BE THE STATE OF TH	6957' GR	
•		
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
•		
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X TEMPORARILY ABANDON	PLUG AND ABANDON ☐ REMEDIAL W CHANGE PLANS ☐ COMMENCE	ORK
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	<u></u>
DOWNHOLE COMMINGLE	WOETFEL CONFL CASING/CEM	EM 30B
BOWWINGER GOWWINGER		
OTHER:	☐ OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or rec	completion.	•
The following ettempts have	ve been made to bring the HSU #92 into compliance	. RCVD NOV 10 '10
	cker came loose. RIH screw back onto packer.	OIL CONS. DIV.
4-20-2010-LD tubing, MO.		oze como, biv.
7-06-2010-RIH with tubing	/nacker to isolate hale	DIST. 3
7-7-2010- Attempt to isolat		
7-14-2010-Sand off bottom	te hole HOLE ISCATED? WHERE?	
	te hole Hole ISAGTED? WHERE? In of wellbore 10' above perforations.	
	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cements	
	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement on top of sand, so the cement of the casing at 2 bpm. Mix 50 sks Portland, pump in at	
Well at 600 psi,	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for ceme rn casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH?	100 psi. SD. Mix another 50 sks batch, pump into
Well at 600 psi, 7-23-2010- Pressure up cas	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH? sing to 300#, leak off to 0#. Mix up 4 sks, gravity defined to 10 sks.	100 psi. SD. Mix another 50 sks batch, pump into
Well at 600 psi, 7-23-2010- Pressure up cas 7-28-2010- GIH with drill p	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH? sing to 300#, leak off to 0#. Mix up 4 sks, gravity depipe, found TOC@ 30', drill down to 191'.	100 psi. SD. Mix another 50 sks batch, pump into own well. SIFN.
Well at 600 psi, 7-23-2010- Pressure up cas 7-28-2010- GIH with drill p 7-29-2010- Tag cement @	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH? sing to 300#, leak off to 0#. Mix up 4 sks, gravity defined to 10 sks.	100 psi. SD. Mix another 50 sks batch, pump into own well. SIFN. lation.
Well at 600 psi, 7-23-2010- Pressure up cas 7-28-2010- GIH with drill p 7-29-2010- Tag cement @ 8-10-2010- Mix up 25 sks I 8-13-2010-Pressure up on c	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH? sing to 300#, leak off to 0#. Mix up 4 sks, gravity depipe, found TOC@ 30', drill down to 191'. 191' continue drilling cement to 812', loosing circularly with 10 gal LCM. Pump at .25 bpm @400# casing to 300#. Leak to 50 psi in 8 seconds.	100 psi. SD. Mix another 50 sks batch, pump into own well. SIFN. lation. with 15.2 ppg slurry. SI.
Well at 600 psi, 7-23-2010- Pressure up cas 7-28-2010- GIH with drill p 7-29-2010- Tag cement @ 8-10-2010- Mix up 25 sks I 8-13-2010-Pressure up on 6 8-27-2010-RIH with tubing	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH.' sing to 300#, leak off to 0#. Mix up 4 sks, gravity depipe, found TOC@ 30', drill down to 191'. 191' continue drilling cement to 812', loosing circularly continue drilling cement to 812', loosing circularly with 10 gal LCM. Pump at .25 bpm @400# casing to 300#. Leak to 50 psi in 8 seconds. The properties of the properties of the second of the properties of the	100 psi. SD. Mix another 50 sks batch, pump into own well. SIFN. lation. with 15.2 ppg slurry. SI.
Well at 600 psi, 7-23-2010- Pressure up cas 7-28-2010- GIH with drill pressure up cas 7-29-2010- Tag cement @ 8-10-2010- Mix up 25 sks I 8-13-2010-Pressure up on cas 27-2010-RIH with tubing 8-30-2010-Continue drilling	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH? sing to 300#, leak off to 0#. Mix up 4 sks, gravity depipe, found TOC@ 30', drill down to 191'. 191' continue drilling cement to 812', loosing circularly continue drilling cement to 812', loosing circularly casing to 300#. Leak to 50 psi in 8 seconds. g/bit, tag cement@120'. Drill down to 280'. Cement g very hard cement to 895'.	100 psi. SD. Mix another 50 sks batch, pump into own well. SIFN. lation. with 15.2 ppg slurry. SI. is very hard.
Well at 600 psi, 7-23-2010- Pressure up cas 7-28-2010- GIH with drill p 7-29-2010- Tag cement @ 8-10-2010- Mix up 25 sks I 8-13-2010-Pressure up on c 8-27-2010-RIH with tubing 8-30-2010-Continue drilling 9-01-2010-RIH with tubing	n of wellbore 10' above perforations. Dump 2 sks of cement on top of sand. SI for cement casing at 2 bpm. Mix 50 sks Portland, pump in at SI. DEPTH.' sing to 300#, leak off to 0#. Mix up 4 sks, gravity depipe, found TOC@ 30', drill down to 191'. 191' continue drilling cement to 812', loosing circularly continue drilling cement to 812', loosing circularly with 10 gal LCM. Pump at .25 bpm @400# casing to 300#. Leak to 50 psi in 8 seconds. The properties of the properties of the second of the properties of the	100 psi. SD. Mix another 50 sks batch, pump into own well. SIFN. lation. with 15.2 ppg slurry. SI. is very hard. 7, 599', 452', 355'. All levels failed pressure.

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Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.	
SIGNATURE SIGNATURE	TITLE UP E&P	DATE //-/0-/0
Type or print name M, & Dik	E-mail address: Mile Jake 100 / 1/2 / 100 / 100	PHONE: 9/8-260-7620
APPROVED BY: Tel G. Roll. Conditions of Approval (if any):	Deputy Oil & Gas Inspector, TITLE District #3	DATE 11-19-10