

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC151
2. Name of Operator ENER VEST OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: JANET M BIENSKI E-Mail: jbienski@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501	8. Well Name and No. JICARILLA APACHE TRIBAL 151 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26N R5W SESW		9. API Well No. 30-039-08166-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-25-10: Notified JAT-BLM for approval.
10/27/10: MOL & RU. SDFD.
10/28/10: Open up well; no press. Layout relief lines to pit. Chg out bradenhead vlv & studs on BOP; ND WH. NU BOP & test. PU on tbg & rls hanger. TOH & tally 248 jts 2.375" tbg w/SN & mule shoe. Total tally: 7763.53'. RT csg scraper to 7667'. TIH w/4.5" DHS cmt rtrr to 6634'. SWI. SDFD.
10/29/10 Check well press: csg 9 psi, bradenhead, 10 psi. BD bradenhead. Cont to TIH w/3.5" DHS CR & set @7642'. Ld tbg w/11 bbls wtr. Circ clean w/addl 90 bbls wtr. Att to press test csg, leak 1.5 bpm @800 psi. Kick out pmp. blds to 0 psi in 30 secs. Rod Velarde & Tony Waupekanay, JAT-BLM rep, apprvd to spot Plug #1.

RCVD NOV 17 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #97384 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 11/16/2010 (10SXM0276SE)	
Name (Printed/Typed) JANET M BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 11/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/16/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #97384 that would not fit on the form

32. Additional remarks, continued

Plug #1 w/cmt rtr @7642', spot 14 sx Class B cmt (16.5 cf) inside csg above CR up to 7458' to isol the Dakota intv. TOH w/tbg. Run BlueJet WL CVBL from 7400' to surf. Send CBL to BLM for review. SWI. SDFD.

11/1/10: Check well press: csg 0 psi, bradenhead, 10 psi. BD bradenhead. Steve Mason, BLM rep, advised to proceed w/original procedure. TIH w/tbg & tag cmt @7448'. PUH to 6728'. Att to press test csg., leak.

Plug #2-spot 15 sx class B cmt (16.5 cf) inside csg from 6728' up to 6544' to cover Gallup top. PUH w/tbg. WOC. Rod Velarde, JAT-BLM rep, apprvd procedure change. TIH & tag cmt @6550'. PUH to 5202'.

Plug #3 & #4-spot 67 sx Class B cmt (79 cf) inside csg from 5202' up to 4318' to cover Mesaverde & Chacra tops. SWI. SDFD.

11/2/10: Check well press: tbg & csg 0 psi, bradenhead, 10 psi. BD bradenhead. TIH & tag cmt @4290'. PUH to 3544'. Att to press test csg; leak 1.5 bpm @800 psi. Plug #5 spot 59 sxs Class B cmt (69.6 cf) w/2% CaCl2 inside csg from 3544' up to 2767' to cover the Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo tops. PUH w/tbg. WOC. RIH & tag cmt @2775'. PUH to 1590'. Att to press test csg. leak.

Plug #6-spot 24 sx Class B cmt (28.3 cf) from 1590' to 1274' to cover the Nacimiento top. PUH & WOC. SWI. SDFD.

11/3/10: Check well press: tbg & csg 0 psi, bradenhead, 10 psi. TIH w/tbg & tag cmt @1746'; cmt not there. Press test csg to 900 psi for 10 min. Pmp 20 bbls wtr down bradenhead; no press. Plug 6a spot 12 sx class B cmt (14.1 cf) from 1621' up to 1463' to cover the Nacimiento top. TOH w/tbg. Perf 3 sqz holes @429'. Pmp down 4.5" csg & estab circ out bradehead w/8 bbls wtr. Circ well clean w/add'l 5 bbls. Plug #7: mix & pmp 146 sx Class B cmt (172.2 cf) down the 4.5" csg from 429' to surf; circ good cmt out bradenhead vlv

11/4/10 ND BOP. Issue Hot Work Permit. Cut off 3' Below ground level. Found cmt down 10'in csg and @surf in annulus. Plug #8: mix & pmp 21 sx Class "B" cmt (24.78 cf) to top off csg & install P&A marker. RD & MOL. Rod Velarde & Tony Waupekenay, JAT-BLM reps, on loc.

*****Plugged & Abandoned 11/4/10*****