

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 16 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

- 5. Lease Number
Jic 41
- 6. If Indian, All. or
Tribe Name
Jicarilla Apache
- 7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla 30 11

9. API Well No.

30-039-21795

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1650' FNL & 1650' FWL, Section 30, T25N, R4W, NMPM

10. Field and Pool
Lindrith Gallup / Dakota Wes

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other - _____
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

ConocoPhillips Company P&A'd the subject well on 11/8/10 per the attached report.

**RCVD NOV 23 '10
OIL CONS. DIV.**

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 11/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 18 2010

FARMINGTON FIELD OFFICE

NMOCD

BY Sr

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 30 #11

November 9, 2010
Page 1 of 2

1650' FNL & 1650' FWL, Section 30, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: JIC41
API#30-039-21795

Plug and Abandonment Report

Notified JAT – BLM and NMOCD on 10/28/10

Plugging Summary:

- 10/28/10 MOL and RU. LO/TO equipment on location. Check well pressure: casing, 60 PSI; tubing and bradenhead, 0 PSI. Partial ND tree. Dig out bradenhead and install 2" valve. Lay relief lines. Blow down casing. PU on rods and unseat pump. LD polish rod with stuffing box, 2 – 6' 7/8" pony rods. SI well. SDFD.
- 10/29/10 Check well pressure: casing, 60 PSI; tubing and bradenhead, 0 PSI. RU hot oil truck. Pump 70 bbls of 200° water down tubing ½ bpm at 250 PSI. LD polish rod. PU 12' of 7/8" pony rods and reseal pump. Attempt to pressure test tubing pumping 20 bbls ¾ bpm at 500 PSI, did not pressure test. LD polish rod, 2 – 6' 7/8" pony rod. TOH and LD 101 – 7/8" rods, 16 guided 3/4" rods. Note: #16 parted about 10'. Wait on orders from ConocoPhillips. Will fish with 7/8" rods. SI well. SDFD.
- 11/01/10 Check well pressure: casing, 30 PSI; bradenhead and tubing, 0 PSI. PU 2" baby red fish tool with ¾" – 7/8" dies. TIH with 101 – 7/8" rods and 18 – 7/8" rods. Latch on to fish and unseat pump. TOH and LD 119 – 7/8" rods, 212 – ¾" rods, 4 – 1.25" sinker bars, and pump. RU bells and elevators. Monitor well. No blow on tubing or casing. ND wellhead. NU BOP. PU on tubing to check if TA is set; TA set. Load 20 bbls of water down tubing. ND BOP. PU on tubing and remove tubing hanger. Strip on BOP. Attempt to release TA, TA kept torqueing up. Attempt to work free. On the last try, tong dies slipped, tubing spun, sandline got hung up on elevator horns and tangled up. Sandline damaged. Untangle sandline. SI well. Issue Hot Work Permit. Cut about 120' sandline, pour rope socket. SI well. SDFD.
- 11/02/10 Open well, no pressure. PU on tubing to string weight of 38,000#. Work TA free with swivel. LD 1 joint with swivel. RD swivel. LD 1 – 6' 2.375" sub and 110 joints 2.375" tubing. TOH and LD 256 joints 2.375" EUE tubing, TA, F-nipple, 1 – 4' perf sub, 1 joint with bull plug. TIH with 5.5" DHS cement retainer and set at 6904'. SI well. SDFD.
- 11/03/10 Open well, no pressure. Load the tubing with 16 bbls of water and pressure test to 1000 PSI, held OK. Sting out of cement retainer. Load the 5.5" casing with 150 bbls of water. Pressure test 5.5" casing to 800 PSI, held OK.
Plug #1 with CR at 6904', spot 49 sxs Class B cement (57.82 cf) inside casing above CR up to 6461' to isolate the Dakota and Gallup intervals.
PUH to 5278'. Load the casing with 3 bbls of water.
Plug #2 spot 19 sxs Class B cement (22.42 cf) inside casing from 5278' up to 5107' to cover the Mesaverde top.
PUH to 4505'. Load the casing with 2 bbls of water.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 30 #11

November 9, 2010
Page 2 of 2

Plugging Summary – Continued:

Plug #3 with 20 sxs Class B cement (23.6 cf) inside casing from 4505' up to 4325' to cover the Pictured Cliffs and Fruitland tops.

PUH to 3638'. Load the casing with 1-1/2 bbls of water.

Plug #4 with 40 sxs Class B cement (47.2 cf) inside casing from 3638' up to 3277' to cover the Kirtland top.

TOH and LD tubing. Circulate well clean with 25 bbls of water. SI well. SDFD.

11/04/10 RU BlueJet Wireline. Steve Mason, BLM representative, approved procedure change. Attempt to establish rate, pressured up to 1500 PSI, no bleed off. BLM approved procedure change. Perforate 3 holes at 3233'. Attempt to establish rate pressured up to 1250 PSI, no bleed off. Perforate 3 holes at 3067'. Pressured up to 1250 PSI. Bryce Hammond, BLM – JAT representative, approved procedure change. TIH open-ended to 3266'. Load casing with 1 bbl of water.

Plug #5 spot 46 sxs Class B cement (54.28 cf) inside casing from 3266' up to 2850' to cover the Ojo Alamo top.

PUH to 1631'. RU BlueJet Wireline. Perforate 3 holes at 1720'. Establish rate 1/2 bpm at 1200 PSI. TIH with 5.5" DHS cement retainer and set at 1661'. Sting out of cement retainer. Load casing with 5 bbls of water and establish rate 1-1/2 bpm at 900 PSI.

Plug #6 with cement retainer at 1661', mix and pump 48 sxs Class B cement (56.64 cf), squeeze 30 sxs outside casing and leave 18 sxs inside casing from 1720' up to 1561' to cover the Nacimiento top.

TOH and LD tubing. Perforate 3 holes at 1055'. Establish circulation out bradenhead and circulate well clean.

Plug #7 with 280 sxs Class B cement (330.4 cf) down the 5.5" casing from 1055' to surface to cover the 8.625" casing shoe, circulate good cement out the bradenhead valve.

SI well. SDFD.

11/05/10 Check well pressure: bradenhead, 0 PSI; casing on a vacuum. TIH with tubing and tag cement low at 170'. Load the hole with 4 bbls of water and establish circulation out casing.

Plug #7a with 28 sxs Class B cement (33.0 cf) down the 5.5" casing from 170' to surface, circulate good cement out the casing valve.

TOH and LD all tubing. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 100' in the annulus. Cut off anchors. SDFD.

11/08/10 RIH with 1.25" poly pipe and tag cement at 40'.

Plug #8 mix and pump 12 sxs Class B cement (14.16 cf) to top off casings and install P&A marker. RD rig. MOL.

Jim Yates, ConocoPhillips representative, was on location.

Chris Adams, Protocom representative, was on location.

Bryce Hammond and Jason Sandoval, JAT - BLM representatives, were on location.