

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. NMSF-078771
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production Company, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Rosa Unit 008A
3b. Phone No. (include area code) 505-634-4208		9. API Well No. 30-039-25430
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 963' FNL & 1184' FWL, Sec. 26, T31N, R6W		10. Field and Pool or Exploratory Area Rosa PC / Blanco MV
		11. Country or Parish, State Rio Arriba, NM

NOV 02 2010

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reallocation _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #008A. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	24%	85 Mcf/d
Pictured Cliff	76%	270 Mcf/d
Total	100%	355 Mcf/d

RCVD NOV 5 '10
OIL CONS. DIV.
DIST. 3

3445 AZT

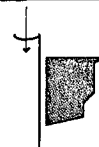
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor	
Signature <i>Larry Higgins</i>		Date 11/2/10	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>Joe Henth</i>		Title GCO	Date 11-3-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Completion Profile Analysis



Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE						
Flow Rates Reported at STP						
Zone Intervals	Q-Water	Qp-Water	Percent of Total	Q-Gas	Qp-Gas	Percent of Total
feet	BFPD	BFPD		MCFD	MCFD	
Surface to 3113	9 bpd		100 %	356 Mcf/d		100 %
Pictured Cliffs			75 %			76 %
3113 to 3208	9 bpd	7 bpd		356 Mcf/d	270 Mcf/d	
Upper Mesaverde			19 %			18 %
5292 to 5530	2 bpd	2 bpd		85 Mcf/d	65 Mcf/d	
Lower Mesaverde			6 %			6 %
5563 to 5819	1 bpd	1 bpd		20 Mcf/d	20 Mcf/d	