UNITED STATES DEPARTMENT OF THE INTERFOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMNM 30015

SUNDRY NOTICES AND REPORTS ON WELLS NOV 02 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

6. If Indian, Allottee or Tribe Name

			Farmington	lein Olling			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well X Other TA - hold for FRC 80 Acre infill 2. Name of Operator				- Address of the second	8. Well Name and No. Carracas 30 B#13		
Energen Resources Corporation					9. API Well 1	No.	
			one No. (include are	30-039-27872			
2010 Afton Place Farmington,NM 87401			505.325.6800	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I					Basin Fru	itland Co	al
800' FSL 70'FWL Section 30 T32N R4W					11 County	or Parish, State	ρ.
					Rio Arriba NM		
12. CHECK APPROPRIATI	E DOV(EC) TO INI	NC A TI	E NIATURE OF N	OTICE DEDO			141.1
	E BOX(ES) TO INL	лски			KI, OK OIII	EKDATA	
TYPE OF SUBMISSION			TYI	PE OF ACTION			
Notice of Intent	Acidize		Deepen	Production	(Start/Resume)	Water	Shut-Off
~ ·	Alter Casing Fracture Treat Reclamati			tion Well Integrity			
X Subsequent Report	Casing Repair New Construction Recomple				lete X Other Hold for		
Final Abandanment Nation	Change Plans	\Box	Plug and Abandon	X Temporari	ly Abandon		acre infill
Final Abandonment Notice	Convert to Injection	" <u> </u>	Plug Back	Water Dis	•	1 NC 00	dere imitir
13. Describe Proposed or Completed Operation (clearly							
testing has been completed. Final Abandonment Netermined that the final site is ready for final inspectations and the final site is ready for final inspectations. Work from 10/20 to 10/26/2010 1.A 5-1/2" casing plug set 3,958' 2.The well was loaded with an inhominutes with no more than 10% prefor either agency - told to proce 3. A 2-3/8" kill string was left casing sideloutlet valves left if from any lines. 4. Energen will annually update of either requesting a coninuted statinfill approved) or to plug and ab 5. The casing pressure test is go another casing MIT will have to be the stating and the stating of the state of the stating and the stating and the stating pressure test is go another casing MIT will have to be a stating as a stating and the stating	MD- top of Fruit ibited packer fissure loss. (but be by NMOCDSamin the well and n place with but n the status of tus of TA . If a andon the well E od for 5 years e performed on the status of the s	tland fund a poth BL m Mohl a mas ll plu the Ea char Energe at we the weether weether the second control of th	From Energen) @ 3,910'MD and the casing M and NMOCD n er to take ch ster valve on igs and the we BO Acre infill age of status an will submit which point if	was tested notified not	d to 750 p witness DCD) g head - a lly discons submit a si to produci	UD NOV 9 CONS. D DIST. 3 sig for 3 11 nected ubsquent ng(i.e. 8	'10 10. 10. 10. 10. 10. 10. 10. 1
NMOCD T/A EXPIRES 10-26-2015	- FEDERAL E	XPIRI	HTICH MAY DIFF	ER - CON	TACT NH	BLM FOR	2 FEB. EXPIRATI
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 							
Patricio W. Sanchez	7	Ti	tle Distric	ct Engineer			
Signature Signature		D	ate 10/29/20	10	A FRA		<u> </u>
THIS	SPACE FOR FED	ERAL	OR STATE OFF	ICE USE	Files	ried trees i	WILLIAM
Approved by			Title		. 1	Dat NOV 0	3 2010
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul		fy that	Office		FAR	MINGTON	FIELDOFFICE

