

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

NOV 08 2010

2. Name of Operator
Huntington Energy, L.L.C.

Farmington Field Office

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1965' FNL & 845' FWL
Lot E, Sec. 30, T25N-R6W

5. Lease Serial No.
NMSF 078875

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit #494

9. API Well No.
30-039-30053

10. Field and Pool or Exploratory Area
Devils Fork Gallup

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attachment of Recompletion to the Devils Fork Gallup. Date of First Sales-Gallup: 11/2/2010; LP: 90psi, tbg: 150 psi; casing: 100 psi. 15 bbls oil, 8 bbls wtr, 65 mcf.

Need CR for Gallup

RCVD NOV 23 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 11/04/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 19 2010

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #494.

Rio Arriba Co., New Mexico
API: 30-039-30053

ATTACHMENT: RECOMPLETION TO DEVILS FORK GALLUP

10/20/10: Move in Chihuahua Rig & spot in equipment.

10/21/10: Unseat pump and RU hot oil truck, Work 1 bbl down, Pull 2 pulls and work ½ bbl down tubing. Pull out of hole with rods and pump. NU BOP. SDFN.

10/23/10: Hot oil tubing w/40 bbls water, TOH w/tubing, RU Basin Wireline and run gauge ring to 7050'. Run and **set CBP @ 6950'**, ND BOP and NU spool and frac valve and BOP. Fill hole w/2% KCL wtr. Test casing and BOP to 2000 psi. Run in and **perf from 6422'- 6406', 6340' – 6306', 6290' – 6258', 6224' – 6218', 6207' – 6184', 6140' – 6078', 2 spf, 326 holes, 163'**. Shut well in.

10/28/10: MIRU Halco nitrogen equipment & sand equipment. RU Stinger Treesaver. SDFN.

10/29/10: RU Halco. Pressure test to 7000 psi. Pump Frac as follows: Spearhead 1000 gals 15% Acid, Formation broke at 2337 PSI TO 5.2 BPM @ 1070 PSI.

Proppant: 143,000# 20/40 OTTAWA, 52,000# 20/40 CRC, Frac Gradient: .74 PSI/FT.

RD Halco & Stinger Treesaver.SI well for 4 hrs. RU Flowback iron, chokes & lay to Flowback tanks.

10/30/10: PU & RIH w/MA, Perf Sub, SN, 20 jts 2⅜" 4.7# J-55, 4½" TAC, 182 jts 2⅜" 4.7# tbg. No sand across Perfs. Set TAC. ND 5K BOP. Hang Tbg. NU WH. RU Swab.
EOT: 6505', MA: 6472', PS: 6457', SN: 6453', TAC: 5814'

10/31/10: FTP:0/SICP:780. RU Swab. Swab Well. SI well. Prep to run pump & rods on Monday.

11/1/10: SI Well. This AM SITP: 150. SICP: 700. Prep to run pump & rods.

11/2/10: SITP: 150/SICP: 700. Blow well down. RIH w/1¼" DHP, 257- ¾" Rods + 2' ¾" Pony Rod, Polish Rod. Seat Pump. Load tbg w/20 bbls water. Pressure up to 500 psi. Test OK. Long stroke to make sure pumping OK. Bleed off psi. RU Horse Head, Hang rods. Change water dump valve on separator, Repair pump jack motor. **Turn to sales.**

Canyon Largo 494

CURRENT

30 - 25N - 6W

Rio Arriba County, New Mexico

1965 FNL 845 FWL

API: 3003930053

Today's Date: 11/4/2010

Spud: 9/13/08

DK Completed: 10/23/08

Recomplete- Gallup: 11/2/2010

Tops:

Gallup @ 6100'

Graneros @ 6956'

Dakota @ 6996'

Paguate @ 7054'

Cubero @ 7110'

Cubero Lower @ 7133'

Oak Canyon @ 7158'

Encinal @ 7210'

Burro Canyon @ 7230'

Morrison @ 7342'

KB 6873

GR 6860

8-5/8" 24# ST&C csg @ 329'
cmt w/240 sx. TOC to surf

EOT @ 6505', 2 3/8 4.7#

CBP @ 6950' (10/23/10)

35' cement

Morrison Perfs: 7346'-7354'

Wet (below plug)

TD 7397'

Gallup perfs 10/23/10:

6078'-6140', 6184'-6207', 6218'-6224',
6258'-6290', 6306'-6340', 6406'-6422'

Dakota Perfs: 6998'-7018', 7066'-7082',
7110'-7128', 7143'-7156'

Encinal Perfs: 7214'-7226'

CIBP @ 7330'

4-1/2" 11.6# N-80 LT&C csg
set @ 7391' lead w/800 sx 65/35
G poz. tail w/ 475 sx 50/50 V poz
TOC to surf