



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 7/26/2010

API No. 30-039-30756

DHC No. DHC3289AZ

Lease No. SF-079383

Commingled Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Well Name

San Juan 30-6 Unit

Well No.

#101M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	35	T030N	R007W	1923' FNL & 945' FEL	Rio Arriba,
BH- I	35	T030N	R007W	1955' FSL & 850' FEL	New Mexico

Completion Date

07/17/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	826 MCFD	57%		57%
DAKOTA	615 MCFD	43%		43%
	1441			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD