



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/14/2010

API No. 30-039-30760
DHC No. DHC3142AZ
Lease No. E-347-34

Well Name
San Juan 30-5 Unit

Well No.
#85N

Unit Letter F	Section 36	Township T030N	Range R005W	Footage 2140' FNL & 2140' FWL
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County, State
**Rio Arriba,
New Mexico**


Completion Date
5/26/2010

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ **DIST. 3**

RCVD SEP 22 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1515 MCFD	95%		95%
DAKOTA	86 MCFD	5%		5%
	1601			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Isolated flow tests are inconclusive. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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