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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 23 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 815' FSL & 1775' FWL, Section 35, T30N, R7W, NMPM

BHL: Unit M (SWSW), 710' FSL & 710' FWL, Section 35, T30N, R7W, NMPM

5. Lease Number
SF-079383
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 100M
9. API Well No.
30-039-30777
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD DEC 1 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/08/2010 MIRU AWS 711. NU BOPE. RIH w/ 8 3/4" bit. PT csg to 600#/30min @ 21:00hrs on 11/09/2010. Tag cmt @ 200' & D/O cmt to 239'.
11/13/2010 Drilled ahead w/ 8 3/4" bit to 4226' - Inter TD reached 11/13/2010. Circ hole & RIH w/ 99jts 7", 23#, J-55 LT&C set at 4214' w/ ST @ 3491'.
11/16/2010 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 21sx(45cf-8bbls) Premium Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Tail w/ 78sx(108cf-19bbls) Type III cmt w/ 1% CaCl, .25pps cello-flake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 124bbls MW. Bump plug. Plug down. Open ST & Circ 16bbls good cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & close ST. Circ 47bbls good cmt to surface. Bump plug @ 18:42hrs on 11/16/2010. RD cmt. WOC. ✓
11/17/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3491'. PT 7" csg to 1500#/30min. @ 10:00hrs on 11/17/2010. Test - OK. Drilled ahead w/ 6 1/4" bit to 8474' (TD) TD reached 11/21/2010. Circ hole & RIH w/ 195jts 4 1/2", 11.6#, L-80 BTC (18jts) LTC (177jts) set @ 8472'. 11/22/2010 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 309sx(612cf-109bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displace w/ 132bbls FW. Bump plug. Plug down @ 15:00hrs on 11/22/2010. RD cmt. WOC. ND BOP. NU WH. RD RR @ 21:00hrs on 11/22/2010. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 11/23/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED	DATE	RECORD
NOV 24 2010		
FARMINGTON FIELD OFFICE		
BY <u>TL Savers</u>		