

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/17/2010

API No. 30-039-30785  
DHC No. DHC3185AZ  
Lease No. E-290-3

Well Name  
**San Juan 27-5 Unit**

Well No.  
**#167P**

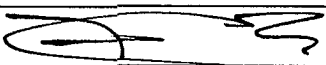
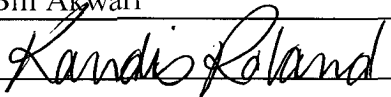
Unit Letter <b>N</b>	Section <b>32</b>	Township <b>T027N</b>	Range <b>R005W</b>	Footage <b>710' FSL &amp; 2100' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>9/10/2010</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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**RCVD SEP 22 '10  
OIL CONS. DIV.  
DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1493 MCFD</b>	<b>77%</b>	<b>.5 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>439 MCFD</b>	<b>23%</b>	<b>0 BOPD</b>	<b>0%</b>
	1932		.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	DATE	TITLE	PHONE
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