

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 7/20/2010

API No. 30-039-30833

DHC No. DHC3283AZ

Lease No. NM-E-347-47

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#13M

Unit Letter

Surf- J

BH- P

Section

32

32

Township

T030N

T030N

Range

R006W

R006W

Footage

1488' FSL & 1675' FEL

887' FSL & 677' FEL

County, State

Rio Arriba,

New Mexico

Completion Date

07/13/2010


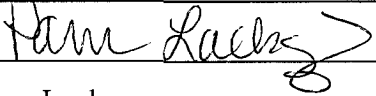
Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD SEP 22 '10  
OIL CONS. DIV.  
DIST. 3

| FORMATION | GAS       | PERCENT | CONDENSATE | PERCENT |
|-----------|-----------|---------|------------|---------|
| MESAVERDE | 1585 MCFD | 55%     |            | 55%     |
| DAKOTA    | 1287 MCFD | 45%     |            | 45%     |
|           | 2872      |         |            |         |
|           |           |         |            |         |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY   | DATE    | TITLE             | PHONE        |
|---|---------|-------------------|--------------|
| X  | 7/20/10 | Engineer          | 505-599-4076 |
| Bill Akwari   |         |                   |              |
| X  | 7/20/10 | Engineering Tech. | 505-326-9555 |
| Pam Lackey  |         |                   |              |

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