

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 8/24/2010

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30851  
DHC No. DHC3303AZ  
Lease No. SF-078741

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#3M**

Unit Letter	Section	Township	Range	Footage
Surf- D	24	T030N	R006W	1181' FNL & 786' FWL
BH- E	24	T030N	R006W	2396' FNL & 749 FWL

County, State  
**Rio Arriba County,  
New Mexico**


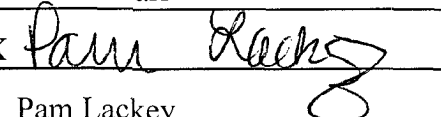
Completion Date  
**08/20/2010**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

**RCVD SEP 22 '10  
OIL CONS. DIV.  
DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2550 MCFD</b>	<b>69%</b>		<b>69%</b>
<b>DAKOTA</b>	<b>1168 MCFD</b>	<b>31%</b>		<b>31%</b>
	3718			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	8/24/10	Engineer	505-599-4076
Bill Akwari			
X 	8/24/10	Engineering Tech.	505-326-9555
Pam Lackey			

