

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/17/2010

API No. 30-039-30875

DHC No. DHC3317AZ

Lease No. SF-078740

Well Name
San Juan 30-5 Unit

Well No.
#27N

Unit Letter	Section	Township	Range	Footage
Sur-L	20	T030N	R005W	2475' FSL & 840' FWL
BH-L	20	T030N	R005W	2488' FSL & 141' FWL

County, State
**Rio Arriba County,
New Mexico**

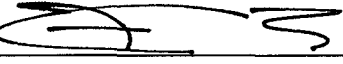
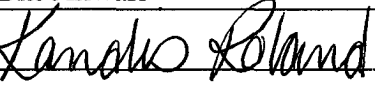
Completion Date
8/27/2010

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

**RCVD SEP 22 '10
OIL CONS. DIV.
DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1425 MCFD	66%		66%
DAKOTA	743 MCFD	34%		34%
	2168			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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