

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 16 2010

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2 of Land Management.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' ENL, 1,850' FEL, T25N R10W Sec. 2

5. Lease Serial No.

14-20-603-1295

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jen Na Pia 1

9. API Well No.

30-045-05589

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged & Abandoned the Jen Na Pia #1 according to the attached procedure:

RCVD NOV 23 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title Regulatory Analyst

Signature

Vicki Donaghey

Date 11/12/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork Chronological Report

Well Name : JEN NA PIA 1									
Prospect:		BR			AFE #:		SJ10-176		
Sec/Twp/Rge:		2 / 25N / 10W			AFE Total:		\$39,600		
API #:		30045055890000	Field:		DAKOTA	This AFE Cost:		\$29,887	
Work Type:		P&A	County , St.:		SAN JUAN, NM	Tot Assoc AFE's:		\$29,887	
Operator:		gen Resources Corpora		Supervisor:		Andrew Soto	Phone:		325-6800
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Wellwork Details									
Date :	11/2/2010	Days:	1	DC :	\$7,252	CCC:	\$7,252	CWC:	\$7,252
Activity:	POOH w/ tbg & packer			Rig Name:					
Daily Report Summary :									
Daily Report Detail:		MOL. Check well pressures: casing, 30 PSI; tubing, 20 PSI; and bradenhead, 0 PSI. Blow well down. LO/TO operator's equipment. RU rig and equipment. Pump 40 bbls of water to kill tubing. Tubing on a vacuum. ND wellhead. Note: studs and hold pins rusted. Strip on BOP and test. Found packer stuck; work free pulling up to 70,000#. TOH and tally 212 joints 2.375" tubing, SN and R-3 packer. Found rubber missing on packer. SI well. SDFD.							
Date :	11/3/2010	Days:	2	DC :	\$9,272	CCC:	\$16,524	CWC:	\$16,524
Activity:	Pump Cement Plug			Rig Name:					
Daily Report Summary :									
Daily Report Detail:		Open up well and blow down 5 PSI casing pressure. Round trip 4.5" casing scrapper to 6,630'. RIH with 4.5" DHS cement retainer and set at 6,608'. Pressure test tubing to 1,200 PSI. Pump total 78 bbls of water to establish circulation and circulate well clean. Attempt to pressure test casing to 800 PSI; bled down to 250 PSI in 1 minute. Plug #1 with CR at 6,608', spot 12 sxs Class B cement (14.16 cf) inside casing above cement retainer up to 6,450' to isolate the Dakota interval. TOH with tubing and LD setting tool. RU Basin Well Logging and run CBL from 6,050' to surface. RD Basin Wireline. TIH to 5,800'. SI well. SDFD.							

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API #:	30045055890000	Field:	DAKOTA		This AFE Cost:	\$29,887	
Work Type:	P&A	County, St.:	SAN JUAN, NM		Tot Assoc AFE's:	\$29,887	
Operator:	Gen Resources Corpor	Supervisor:	Andrew Soto		Phone:	325-6800	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	11/4/2010	Days:	3	DC :	\$9,617	CCC:	\$26,141	CWC:	\$26,141
Activity:	Pump Cement Plug			Rig Name:					

Daily Report Summary :	
Daily Report Detail:	<p>Open well; no pressure. TIH and tag cement at 6,460'. PUH to 5,697'. Attempt to pressure test casing; no test.</p> <p>Plug #2 spot 12 sxs Class B cement (14.16 cf) with 3% CaCl2 inside casing from 5,697' up to 5,539' to cover the Gallup top.</p> <p>PUH and WOC. Pressure test bradenhead to 300 PSI. TIH and tag cement at 5,543'. PUH to 3,044'. Attempt to pressure test casing; no test.</p> <p>Plug #3 spot 36 sxs Class B cement (42.48 cf) with 3% CaCl2 inside casing from 3,044' up to 2,569' to cover the Mesaverde top.</p> <p>PUH and WOC. TIH and tag cement at 2,764'. Pressure test casing to 850 PSI for 5 minutes.</p> <p>Plug #4 spot 39 sxs Class B cement (46.02 cf) inside casing from 2,166' up to 1,652' to cover the Pictured Cliffs and Fruitland tops.</p> <p>PUH to 1,413'. Establish circulation down tubing and out casing valve.</p> <p>Plug #5 spot 24 sxs Class B cement (28.32 cf) from 1,413' up to 1,097' to cover the Kirtland and Ojo Alamo tops.</p> <p>PUH to 251'. Establish circulation down tubing and out casing valve.</p> <p>Plug #6 spot 25 sxs Class B cement (29.5 cf) from 251' to surface, circulate good cement to pit.</p> <p>TOH and LD tubing. SI well. SDFD.</p>

Date :	11/5/2010	Days:	4	DC :	\$3,746	CCC:	\$29,887	CWC:	\$29,887
Activity:	P&A			Rig Name:					

Daily Report Summary :	
Daily Report Detail:	<p>Larry Pixley, BLM representative, on location. Open well; no pressure. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in 4.5" and down 11' in the annulus. RD rig and equipment.</p> <p>Plug #7 mix and pump 20 sxs Class B cement (23.6 cf) to fill casing and annulus; then install P&A marker.</p> <p>Remove LO/TO. MOL. SDFD.</p>

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
12/4/1956	184	4	3. Surface	10.75	32.75	H-40	0	15	184
Stage: 1, , 0, 184, , , 0, 0									
12/12/1956	6757	168	5. Production	4.5	10.5	J-55	0	8.75	6764
Stage: 1, , 0, 620, to Stage (DV) Tool, , 0, 0									
Stage: 2, , 0, 400, , , 0, 0									

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