

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

5. Lease Serial No.

MM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FLORANCE D LS #1

9. API Well No.

30-045-06342

10. Field and Pool, or Exploratory Area

S. BLANCO PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

Please also see the current and proposed wellbore diagrams.

RCVD NOV 17 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 11/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

NOV 15 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PLUG AND ABANDONMENT PROCEDURE

### Florance D LS #1

South Blanco Pictured Cliffs  
1650' FSL, 990' FEL, Section 21, T27N, R8W, San Juan County, New Mexico  
API 30-045-06342/ Lat: \_\_\_\_\_ N Long: \_\_\_\_\_ W

**Note:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes \_\_\_\_\_, No   X  , Unknown \_\_\_\_\_  
Tubing: Yes \_\_\_\_\_, No   X  , Unknown \_\_\_\_\_, Size \_\_\_\_\_, Length \_\_\_\_\_  
Packer: Yes \_\_\_\_\_, No   X  , Unknown \_\_\_\_\_, Type \_\_\_\_\_  
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate. Round trip gauge ring to 2180'
4. **Plug #1 (Pictured Cliffs perforations and top; 7" casing shoe and Fruitland top, 2180' – 1842')**: RIH and set 2.875" wireline set CIBP at 2180'. TIH with 1.25" tubing workstring and tag CIBP. Load casing with water and circulate well clean. Pressure test the 2.875" casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix and spot 12 sxs Class B cement above CIBP to isolate the Pictured Cliffs interval and cover the 7" casing shoe and the Fruitland top. PUH.
5. **Plug #2 (Kirtland top, 1517' – 1417')**: Spot 5 sxs Class B cement inside casing to cover the Kirtland top. TOH with the 1.25" tubing workstring.
6. **Plug #3 (Ojo Alamo top: 1318' – 1218')**: Perforate 3 squeeze holes at 1318'. Attempt to establish rate into 2.875" casing squeeze holes if the casing pressure tested. Set 2.875" wireline set cement retainer at 1268'. Establish rate into squeeze holes. Mix and pump 29 sxs Class B cement, squeeze 24 sxs outside the 2.875" x 7" casing and leave 5 sxs inside 2.875" casing to cover the Ojo Alamo top. TOH & LD the 1.25" tubing workstring.
7. **Plug #4 (Surface plug, 263' - Surface)**: Perforate 3 HSC holes at 263'. Mix and pump approximately 100 sxs cement down the 2.875" casing until good cement returns out annuli and bradenhead. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Florance D LS #1

## Current

South Blanco Pictured Cliffs  
1650' FSL, 990' FEL, Section 21, T-27-N, R-8-W,  
San Juan County, NM / API #30-045-06342  
Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 8/16/10

Spud: 2/25/53

Completed: 4/05/53

Elevation: 6076' GL  
6086' KB

13.75" hole

9.625" 25.4# casing set @ 213'  
Cement with 200 sxs (Circulated to Surface)

7" TOC @ 1105' (T.S.)

Ojo Alamo @ 1275' \*est

2.875" TOC @ 1320' (T.S.)

Kirtland @ 1467' \*est

Fruitland @ 1892' \*est

8.75" hole to 2170'

Pictured Cliffs @ 2172'

7", 20# casing set @ 2174'  
Cement with 150 sxs

Pictured Cliffs Perforations:  
2190' - 2220'

6.125" hole to TD

2.875", 6.4#, J-55 Casing set @ 2268'  
Cement with 100 sxs

TD 2275'  
PBD 2258'

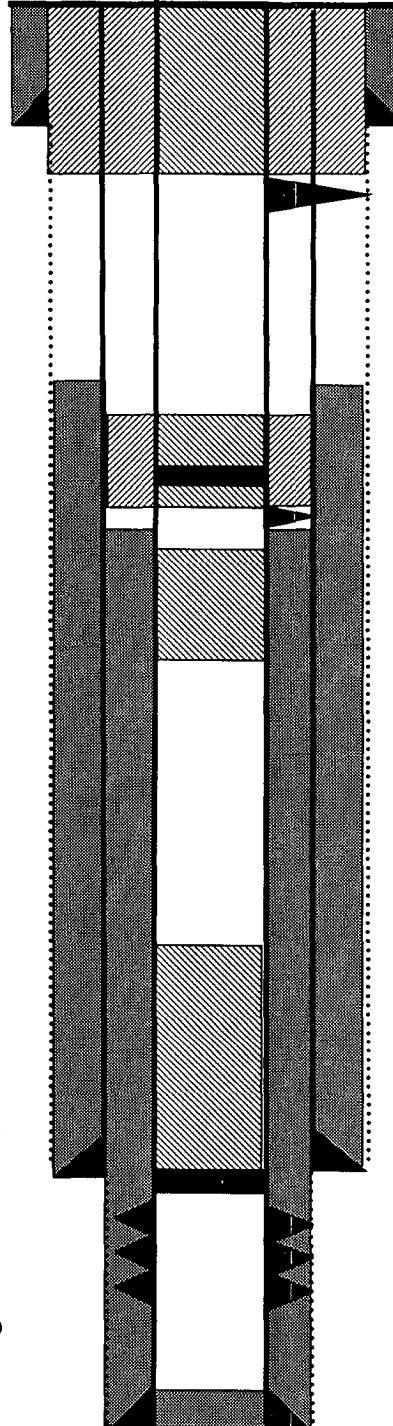
# Florance D LS #1

## Proposed P&A

South Blanco Pictured Cliffs  
1650' FSL, 990' FEL, Section 21, T-27-N, R-8-W,  
San Juan County, NM / API #30-045-06342  
Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 8/16/10  
Spud: 2/25/53  
Completed: 4/05/53  
Elevation: 6076' GL  
6086' KB

13.75" hole



9.625" 25.4# casing set @ 213'  
Cement with 200 sxs (Circulated to Surface)

Perforate @ 263'

Plug #4: 263' - 0'  
Class B cement, 100 sxs

7" TOC @ 1105' (T.S.)  
Cement Retainer @ 1268'  
Perforate @ 1318'

2.875" TOC @ 1320' (T.S.)

Plug #2: 1517' - 1417'  
Class B cement, 5 sxs

Plug #1: 2180' - 1842'  
Class B cement, 12 sxs

CIBP @ 2180'

7", 20# casing set @ 2174'  
Cement with 150 sxs

Pictured Cliffs Perforations:  
2190' - 2220'

2.875", 6.4#, J-55 Casing set @ 2268'  
Cement with 100 sxs

Ojo Alamo @ 1268' \*est

Kirtland @ 1467' \*est

Fruitland @ 1892' \*est

8.75" hole to 2170'

Pictured Cliffs @ 2172'

6.125" hole to TD

TD 2275'  
PBTB 2258'